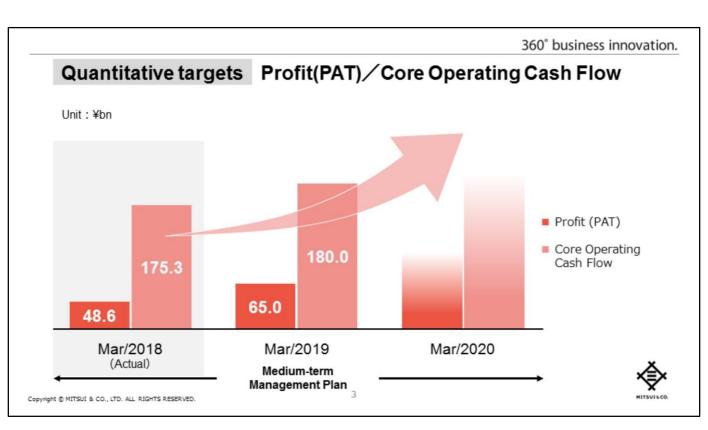


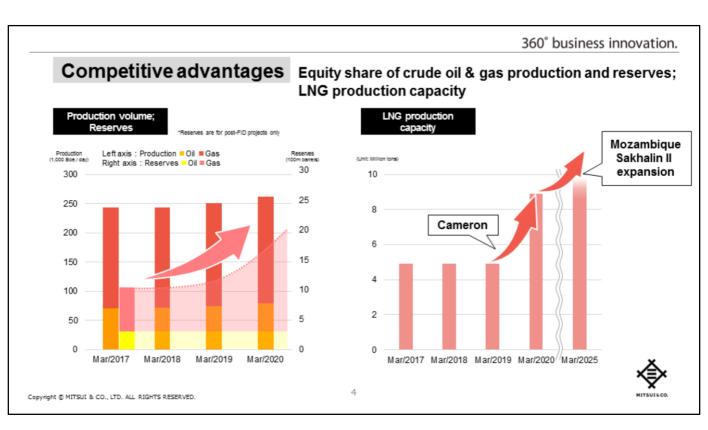
The first strategy is to Build a competitive asset portfolio. We will build a portfolio with downside resilience that can sustainably contribute to profit even amid fluctuation in the energy market.

The second strategy is to Develop a midstream and downstream energy value chain. We will pursue profitable sales of our equity production and develop business opportunities in distribution infrastructure.



We are forecasting profit growth in the year to March 2019 due to market improvements and absence of a one-time loss recorded in the previous fiscal year.

In the fiscal year ending March 2020, we expect higher profits as projects under development start production and for Resources & Energy as a whole we are targeting profit of 240 billion yen.



We forecast a gradual increase in production volume.

Reserves are expected to rise significantly as of end March 2020, mainly due to the expected final decision on investment in the Mozambique LNG project.

We currently have about 5 million tons per annum of production capacity in LNG but this is expected to rise to around 9 million tons in the fiscal year ending March 2020 as the Cameron project starts up.

This is equivalent to approximately 10% of Japan's total annual LNG imports.

360° business innovation.

Business Environment

Energy demand will increase along with economic and population growth

Fossil fuels

Main source of primary energy for some time

Crude Oil
There are scenarios that anticipate crude oil demand to reach a plateau between 2030-2040



Non-fossil fuels/ Renewable energy

Growing needs of society

Lower cost resulting in

market penetration

Manage asset portfolio with emphasis on long-term view Further expansion of gas business

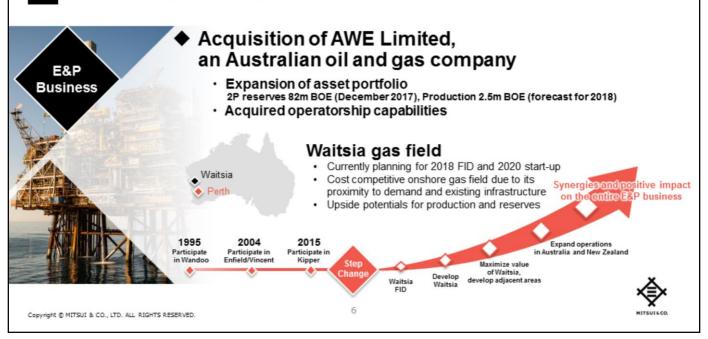
Initiatives related to new and renewable energy



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360° business innovation.

1 Build a competitive upstream asset portfolio



Over the course of 20 years, Mitsui has expanded our E&P business in Australia and furthered our expertise.

AWE's Waitsia gas field is said to be the largest onshore gas field discovered in the past 40 years.

With the acquisition of operatorship capabilities we aim to strengthen our capabilities and drive value creation on a global scale.

1 Build a competitive upstream asset portfolio



Mozambique Area1

Top-class Resources

Approximately 75tcf
- this amounts to over 15
years' worth of natural
gas consumption in Japan

Restrained entry cost

Participation from the exploration stage (approx. 10 years ago)

- Plan to start production at a capacity of 12million tons/year from the early 2020s, potential for further expansion.
- Expect to be a major LNG supply base, contributing to profit in the long-term.



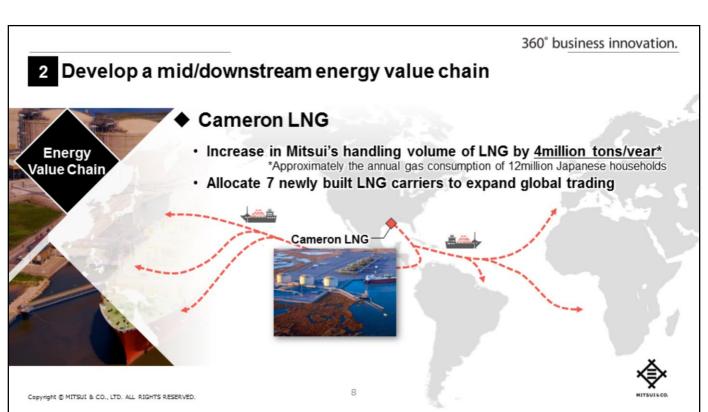


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Mozambique Area1 is one of the largest gas fields in the world to be developed in recent years. For the past 10 years we have been working with the operator, Anadarko, towards commercialization.

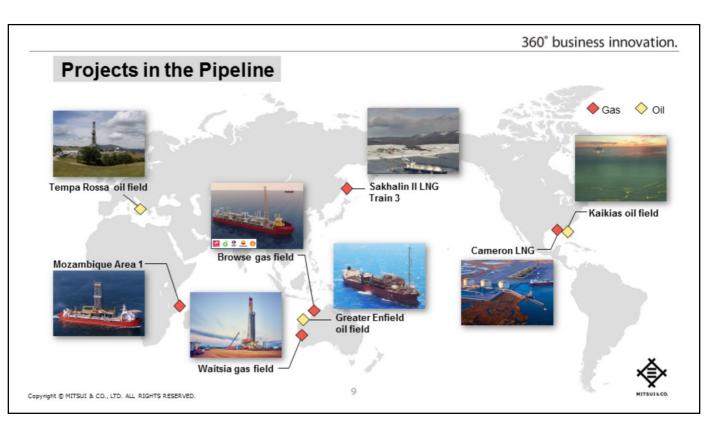
Last year, decree law on LNG development was enacted, and resettlement activities for residents who live in the planned construction site has already begun. The development plan was approved in February this year, and we are making steady progress towards a final investment decision.



The Cameron LNG project, located in the US state of Louisiana, is in the phase of constructing liquefaction facilities with the aim of starting production in 2019.

We plan to supply our equity cargo of this LNG project to our newly constructed gas fired power plant in Soma City, Fukushima Prefecture, ultimately expanding into electricity retail.

With the demand for gas expected to grow, we plan to develop our midstream and downstream value chain.



For oil, Kaikias in the Gulf of Mexico began production one year ahead of plan. Tempa Rossa, an Italian on-shore project and the largest in Western Europe, is scheduled to launch during the period of the current medium-term plan, and there is Greater Enfield, an off-shore oil project in Western Australia.

For LNG, we are pushing ahead with Train 3 of the Sakhalin II project in Russia and the Browse project in Western Australia. Both projects are cost competitive due to utilization of existing infrastructure.