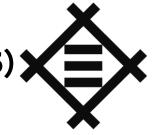
Creating Sustainable Futures FY March 2026 1st Half (April-September 2025) Financial Results



MITSUI & CO.

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FY March 2026 H1 Overview and H2 Initiatives



- Balanced execution of carefully selected investments for growth and flexible shareholder returns
- Upward revision of full-year forecast, further expanding base profit toward enhancing ROE

H1 overview

- Steady 55% progress for both Core Operating Cash Flow (COCF) and profit*
- Limited direct impact from US tariffs
- Solid growth in base profit due to *middle game* initiatives
- Bolstered long-term earnings base through carefully selected investments for growth
- Mainstream impairment due to narrowing down of development plan

H2 initiatives

- Upward revision of full-year forecast for COCF and profit
- Aiming to achieve further upside
- Management Allocation now fully allocated, decided on 200 bn yen share repurchase
- Reinforcing integrated risk management in light of geopolitical risks and the financial landscape
- Working on improvement measures for remaining challenges

^{*} In this presentation material, profit is in reference to profit attributable to owners of the parent

Summary of Operating Results



- ◆ Both COCF and profit showed steady progress against the business plan
- ◆ Revised up full-year forecast for COCF to 900 bn yen and profit to 820 bn yen
- ◆ Decided on share repurchase of 200 bn yen

(JPY)	FY March 2026 H1 results	YoY change	FY March 2026 business plan (Announced May 2025)	Progress	FY March 2026 full-year forecast (Announced November 2025)
COCF*1	448.5 bn	- 89.6 bn	820 bn	55%	900 bn (+80 bn)
Profit	423.7 bn	+ 11.9 bn	770 bn	55%	820 bn (+50 bn)
Dividend per Share (interim/year-end)	55 yen		115 yen (55 yen / 60 yen)		115 yen (55 yen / 60 yen)
Share Repurchases					200 bn ¹ 2

^{*1} Cash flow from operating activities (428.7 bn yen) minus cash flow from changes in working capital (-67.1 bn yen) minus outflows for repayment of lease liability (47.3 bn yen). Figures are for FY March 2026 H1.

^{*2} The 200 bn yen share repurchase decided on November 5, 2025, will be made between November 6, 2025 and March 19, 2026

Progress Against FY March 2026 Business Plan and Full-year Forecast (COCF)



◆ Revised up forecast by 80 bn yen based on steady progress in Mineral & Metal Resources, Energy, and Machinery & Infrastructure

(bn JPY)

Segment	H1 results	Business plan (Announced May 2025)	Progress	Full-year forecast (Announced November 2025)	Change	Main factors
Mineral & Metal Resources	162.2	260	62%	300	+40	[+] Capitalization of interest, dividends from equity method investees
Energy	100.8	220	46%	240	+20	[+] LNG related
Machinery & Infrastructure	95.6	140	68%	170	+30	[+] Dividends from equity method investees
Chemicals	55.2	95	58%	95	0	
Iron & Steel Products	6.5	10	65%	10	0	
Lifestyle*	-5.0	25	-	15	-10	[-] Coffee trading
Innovation & Corporate Development	19.5	40	49%	40	0	
Others, Adjustments and Eliminations*	13.7	30	-	30	0	
Total	448.5	820	55%	900	+80	

^{*} Includes the impact of interest income and expenses between consolidated subsidiaries across segments (Lifestyle: -10.9 bn yen, Others, Adjustments & Eliminations: +10.9 bn yen)



Progress Against FY March 2026 Business Plan and Full-year Forecast (Profit)

◆ Revised up forecast by 50 bn yen based on steady progress in Mineral & Metal Resources, Energy, and Machinery & Infrastructure

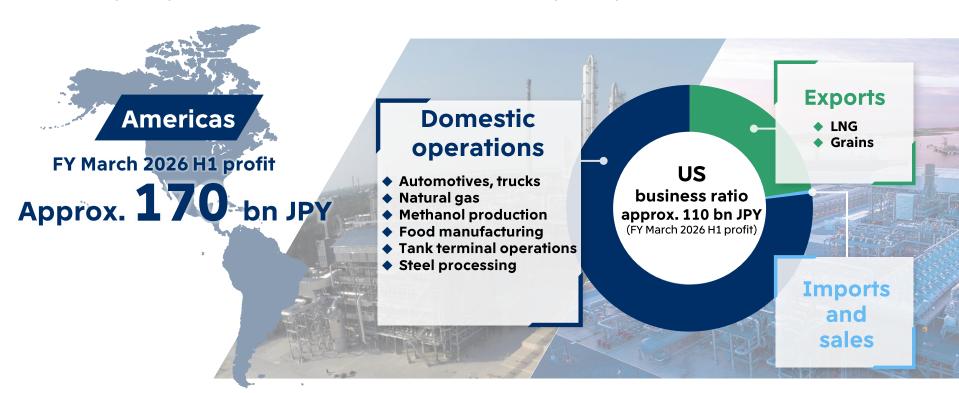
(bn JPY)

Segment	H1 results	Business plan (Announced May 2025)	Progress	Full-year forecast (Announced November 2025)	Change	Main factors
Mineral & Metal Resources	114.3	200	57%	220	+20	[+] Capitalization of interest
Energy	102.9	140	74%	160	+20	[+] LNG related
Machinery & Infrastructure	102.0	190	54%	215	+25	[+] FVTPL from Firefly IPO, automotives [-] Mainstream impairments
Chemicals	43.5	85	51%	80	-5	[-] Methanol prices, FVTPL
Iron & Steel Products	11.3	15	75%	15	0	
Lifestyle	20.8	70	30%	65	-5	[-] Coffee trading [+] Asset sales
Innovation & Corporate Development	25.3	65	39%	65	0	
Others, Adjustments and Eliminations	3.6	5	-	0	-5	
Total	423.7	770	 55%	820	+50	

Americas and US Business



- ◆ Domestic operations is largest component in US portfolio, limited direct impact from tariffs in first half
- Seeing changes in supply chains as opportunity and deploying trading functions



Cash Flow Allocation (Forecast)



 Management Allocation now fully allocated to carefully selected investments for growth and shareholder returns

			MTM	IP 2026 3-y	ear cumulativ	е	
(bn JPY)			Announced Ma	ay 2025	Announced No	vember 2025	
IN	COCF			2,850		2,930	
Cash	Asset recyclin	g		1,520		1,500	
inflows	Cash inflows t	otal		4,370	+60 increase	4,430	_
	Sustaining CA	PEX		690		690	
OUTP	Investments	Investment decision made, policy confirmed		2,280		2,540	Management Allocation
OUT	for growth	New investments	Management	100*	+60 expansion	·	Investments A 260
Cash outflows		Additional shareholder returns	Allocation	400*	460	<u>-</u>	Shareholder returns A 200
		Share repurchases		520		720	Total ▲460
		Dividends		880		880	

^{*}In the Medium-term Management Plan (MTMP) 2026, upon the decision to invest in Rhodes Ridge, 400 bn yen was allocated separately from the balance sheet to Management Allocation.

Cash Flow Allocation Results

Development



◆ Investments for growth and asset recycling steadily executed in line with the MTMP

(bn JPY)		MTMP 2026 3-year forecast* ² (FY March 2024-2026)	FY March 2024-25 Cumulative results	FY March 2026 H1 results	Main items (FY Mar	ch 2026)
INT	COCF	2,930	2,024	449		
Cash	Asset recycling	1,500	1,138	113	Shares of 9 listed companies Retail fixed assets in Japan	MyPower US real estate
inflows*1	Cash inflows total	4,430	3,162	562		
	Sustaining CAPEX	690	447	105	Iron ore and metallurgical coal	Oil and gas
OUT 1	Investments for growth	2,540	1,286	234	LNG ITC Antwerp	Blue Point US real estate
L	Management Allocation				MyPower	Waitsia
Cash	Share repurchases	720	520	-		
outflows*1	Dividends	880	549	159		
	Cash outflows total		2,802	498		
Mineral & Me Energy Machinery &	Life		ccludes changes in time on nnounced in November 2			

Chemicals

Timing of Earnings Contribution from New Projects

1.3 tr JPY

- Higher base profit from projects contributing to earnings in the near-term
- Steadily executed investments for growth that fortify long-term earnings base

Investments for growth forecast during MTMP 2.5 tr JPY

FY March 2024

- ndustria Altius Link (contact center)
- FPSO (MV32·33)
 - MPIC (Philippines:
 - infrastructure company) KMMP (Peru: construction and mining machinery)
- Global.
- Thai gas-fired power generation No.2 Unit 1, 2 Large-scale renewable energy project in India
- Aim Services becoming a subsidiary
- Nutrinová
- (functional food ingredients) Euricom (rice, rice products)

FY March 2025

- Taylor & Martin (US: truck auction) Okamoto Machine Tool Works (machine tools and semiconductor manufacturing equipment)
- Nippon Amazon Aluminium (Brazil: aluminium smelting)
- MTC (India: metal recycling)
- Thai gas-fired power generation No.2 Unit 3, 4
- IPSP (Ecuador: shrimp farming)
- Wadi (Egypt: broilers)
- Eu Yan Sang (Singapore: traditional Chinese medicine)
- BIGI Holdings(fashion)
- Mitsui & Co. Supply Chain Solutions (food service logistics)

FY March 2026

- ITC Antwerp becoming a subsidiary (Belgium: tank terminals)
- WMES (aircraft engines)
- O Waitsia (Australia: natural gas)
- O Vaquero (US: shale gas)
- Taiwan offshore wind power

Sneha (India: broilers)

FY March 2027 onwards

- Rhodes Ridge (Australia: iron ore)*1 O Ministers North (Australia: iron ore)*2

O Gas, LNG

- Tatonka (US: Shale Gas), Vietnam: Block B
- ·Indonesia: expansion of Tangguh, UAE: Ruwais LNG, others
- O Renewable energy
- (US: vertical integration of power value chain)
- O Next-generation fuels, emissions credits 0.7 tr Jpy O Low-carbon ammonia
- (UAE, US: Blue Point) Renewable energy
- (Niigata, Japan: offshore wind power)
- O CT Corp (Indonesia: conglomerate)

0.5 tr JPY

- Investment executed, contribution to earnings started
- O Investment executed, before contribution to earnings O Investment decision made O Projects in the pipeline

- (as of Nov 5, 2025)

Progress in Enhancement of Base Profit



(bn JPY)

- Solid progress toward achieving target of 170 bn yen enhancement by end-FY March 2026
- Earnings enhanced by strengthening existing businesses

MTMP Strengthening existing businesses Efficiency improvements, turnarounds **New businesses** +170^{*1} +60 +70 +40 2026 Target On target +40 +55 FY March 2026 +25 +50 +5 +20 enhancement (forecast) FY March 2025 +65 +30+10+25 enhancement (result) FY March 2024 +25 +55 +20 +10 enhancement (result) Started contribution to earnings between Steady progress in strengthening (+90) Turnarounds (+19*2) FY March 2024 and 2026 · Drug discovery support fund · Refer to P11 · Mobility (ships, Americas automotives, etc.) Chemicals (methanol, tank terminals, etc.) Infrastructure (logistics infrastructure, · Innovation & Corporate Development hydro power, etc.) Main initiatives

Continued Enhancement of Base Profit

Broiler business in Morocco

Affiliated companies

Coffee trading (remaining challenging)

Exit from loss-making businesses (+21)

(IPP, mobility, iron & steel products, ICT, etc.)

Novus

IHH

(affiliated companies in Japan)

Sluggish performance due to

operating environment (-15)

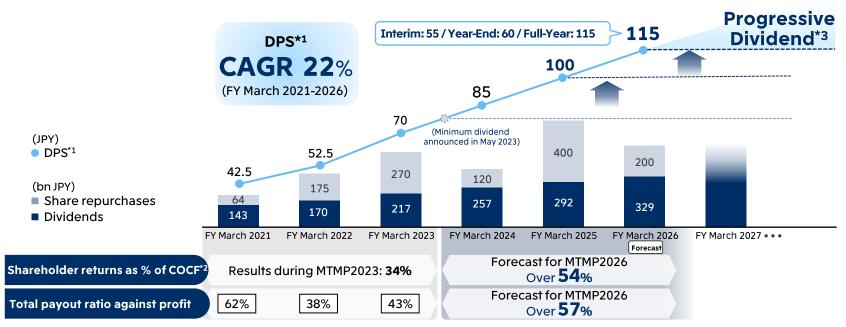
^{*1} Profit adjusted to exclude asset recycling, valuation gains/losses and one-time factors, and to align commodity price and forex (including consolidated adjustments) assumptions with FY March 2026 assumptions set at the time of the MTMP announcement Copyright @ MITSUI & CO., LTD, ALL RIGHTS RESERVED.

^{*2} Total change in profit for ongoing projects from FY March 2023 to Q2 of FY March 2026

Shareholder Returns



- ◆ Decided on 200 bn yen share repurchase, plan to complete and cancel shares by end-March 2026
- ◆ DPS*¹ for FY March 2026 to be 115 yen (no change), a 15 yen increase YoY (interim: 55, year-end: 60)
- ◆ Cumulative shareholder returns as % of COCF for 3-year MTMP expected to exceed 54%



^{*1} Dividend per share (DPS). The DPS figures up to FY March 2024 have been retroactively adjusted due to the share split carried out in July 2024.

^{*2} Total payout amount divided by COČF *3 Policy is to keep in place the progressive dividend (maintaining or increasing dividend) beyond the end of the current MTMP

Progress of Medium-term Management Plan

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Supplementary Information

FY March 2026 H1 COCF (Result): YoY Segment Comparison



◆ Lower mainly due to absence of large LNG dividends (from FY March 2024) received in H1 of FY March 2025

(bn JPY)

(אפנחמ				
Segment	FY March 2025 H1 result	FY March 2026 H1 result	Change	Main factors
Mineral & Metal Resources	192.1	162.2	-29.9	[-] Metallurgical coal and iron ore prices
Energy	184.5	100.8	-83.7	[-] Absence of LNG dividends
Machinery & Infrastructure	73.8	95.6	+21.8	[+] Absence of taxes due to asset sales
Chemicals	42.5	55.2	+12.7	[+] Gain on reversal of provisions, higher demand in Europe for crop protection
Iron & Steel Products	1.5	6.5	+5.0	[+] Trading, dividends from equity method investees
Lifestyle *	14.4	-5.0	-19.4	[-] Intersegment transaction with Others, Adjustment & Eliminations, coffee trading
Innovation & Corporate Development	20.3	19.5	-0.8	
Others, Adjustment & Eliminations*	9.0	13.7	+4.7	[+] Intersegment transaction with Lifestyle segment
Total	538.1	448.5	-89.6	

^{*} Including the impact of interest income and expenses between consolidated subsidiaries across segments in FY March 2026 (Lifestyle: -10.9 bn yen, Others, Adjustments & Eliminations: +10.9 bn yen)

FY March 2026 H1 Profit (Result): YoY Segment Comparison

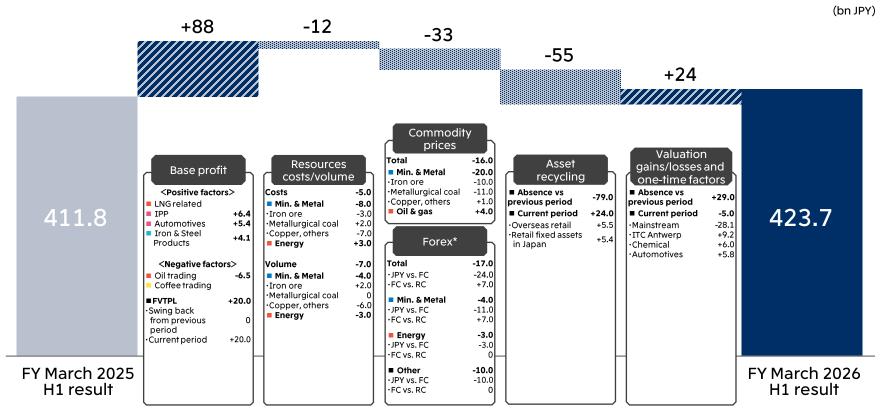


(bn JPY)

Segment	FY March 2025 H1 result	FY March 2026 H1 result	Change	Main factors
Mineral & Metal Resources	161.5	114.3	-47.2	[-] Metallurgical coal and iron ore prices
Energy	65.3	102.9	+37.6	[+] LNG related, gas prices[-] Oil trading
Machinery & Infrastructure	148.2	102.0	-46.2	[-] Absence of asset sales, Mainstream impairments[+] FVTPL from Firefly IPO, automotives, IPP
Chemicals	22.1	43.5	+21.4	[+] Valuation gain on ITC Antwerp, absence of impairment
Iron & Steel Products	7.3	11.3	+4.0	[+] Trading [-] Absence of asset sales
Lifestyle	20.0	20.8	+0.8	[+] Asset sales [–] Coffee trading
Innovation & Corporate Development	18.0	25.3	+7.3	[+] FVTPL
Others, Adjustment & Eliminations	-30.6	3.6	+34.2	[+] Absence of amendment to the retirement benefit system
Total	411.8	423.7	+11.9	

Factor Comparison: FY March 2026 H1 Profit YoY



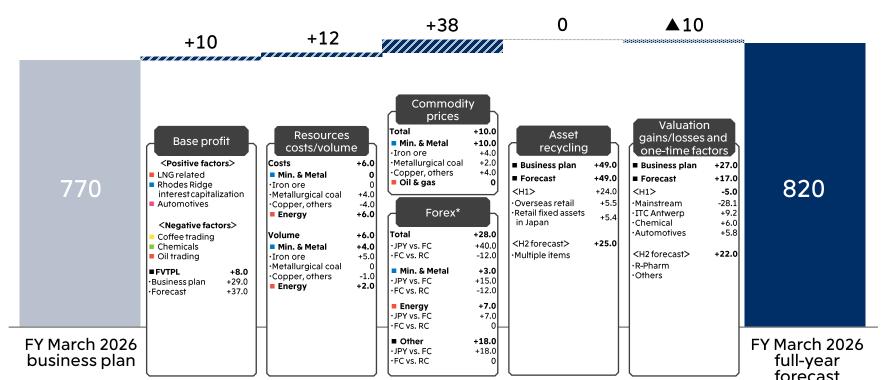


^{*} FC=Functional currency, RC=Revenue currencies

Factor Comparison: Business Plan vs Full-Year Forecast



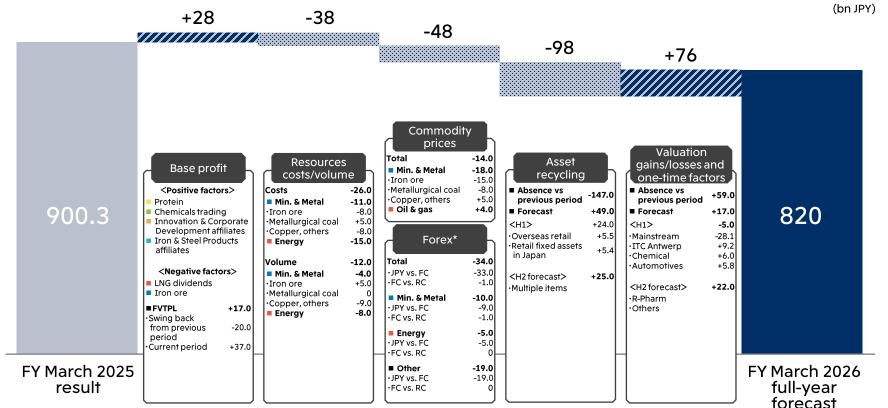
(bn JPY)



^{*} FC=Functional currency, RC=Revenue currencies

Factor Comparison: FY March 2025 vs FY March 2026 Forecast





^{*} FC=Functional currency, RC=Revenue currencies

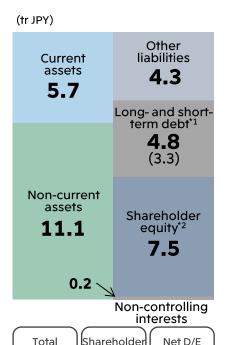
Balance Sheet as of end-September 2025



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End-March 2025

End-September 2025



equity

7.5 Tr

ratio

0.44x

Total

assets

16.8 Tr



Main balance	es and change	es
	End-Sept 2025	Changes from end-March 2025
Interest-bearing debt *3	4.3	+0.0
Net interest-bearing debt *4	3.3	+0.0
Shareholder equity *2	8.0	+0.5
·Profit		+0.4
 Other Comprehensive Income 		+0.2
Financial assets measured at FVTOCI		+0.1
Foreign currency translation adjustment		+0.1
3) Cash-flow hedge		-0.0
·Dividend payment		-0.1
·Share repurchases		-0.0

^{*1} Figures in brackets are *net interest-bearing debt**2 Inthis presentation material, *shareholder equity* means *total equity attributable to owners of*

^{*3} Interest-bearing debt is calculated by excluding lease liability from short-term debt and

^{*4} Net interest-bearing debt is interest-bearing debt minus cash and cash equivalents



Investor Day 2025

Date and time: December 4, 2025 (Thursday) 15:30 - 17:50 (JST)

The event will be live-streamed (URL to be posted on our website later).

Language: All sessions to be held in Japanese with English simultaneous interpreting

Time	Speakers	
15:30-16:00	Representative Director, President and Chief Executive Officer / Kenichi Hori	
16:00-16:30	Representative Director, Senior Executive Managing Officer, Chief Strategy Officer / Kazumasa Nakai	
16:30-16:40	Break	
16:40-17:10	Representative Director, Executive Vice President, Chief Financial Officer / Tetsuya Shigeta	
17:10-17:40	Senior Executive Managing Officer (in charge of Chemicals) / Takashi Furutani	
17:50	Closing	

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(bn IPY)

							(PIT)P1
	F	Y March 2026 H	1 result	FY March 20	026 full-year forecast	FY March 2	2026 business plan
Segment	Profit	Incl. asset recycling	Incl. valuation gains/losses and one-time factors		Incl. asset recycling, valuation gains/losses and one-time factors	Profit	Incl. asset recycling, valuation gains/losses and one-time factors
Mineral & Metal Resources	114.3	-	0.4	220	5	200	4
Energy	102.9	2.0	-3.1	160	12	140	11
Machinery & Infrastructure	102.0	5.1	-12.3	215	6	190	27
Chemicals	43.5	2.4	15.3	80	20	85	15*
Iron & Steel Products	11.3	1.9	-0.8	15	1	15	0
Lifestyle	20.8	10.9	-3.2	65	22	70	17
Innovation & Corporate Development	25.3	2.0	2.1	65	4	65	2
Others/ Adjustments & Eliminations	3.6	-	-3.2	0	-4	5	-
Total	423.7	24.2	-4.9	820	66	770	76

^{*}Reclassified 6 billion yen included in base profit in May 2025 announcement as *valuation gains/losses* Note: *Total* does not match the sum of the segments due to rounding differences Copyright © MITSUI & CO., LTD. ALL RIGHTS RESERVED.

2. Assumptions and Sensitivities



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	of the paren	t attributable to owners It for FY March 2026 nced May 2025)	FY March 2026 business plan (announced May 2025)		FY Marc H1 (result)	ch 2026 H2 (assumption)		March 2026 full-year forecast (avg. of H1 and H2)
	Crude Oil/JCC	- bn JPY (1USD/bbl)	67		73	72		72
	Consolidated oil price *1	2.4bn JPY (1USD/bbl)	75		80	76		78
Commodity*10	US gas *2	1.9 bn JPY (0.1USD/mmBtu)	3.50		3.69 ^{*3}	3.28		3.49
Commodity*10	Iron ore *4	3.1 bn JPY (1USD/ton)	*5		100*6	*5	7	*5
	Metallurgical coal	0.3bn JPY (1USD/ton)	*5		182 ^{*7}	*5		*5
	Copper*8	0.5bn JPY (100USD/ton)	9,100	,	9,432 ^{*9}	9,846	,	9,639
Forex* ¹¹	USD	4.1bn JPY (per 1 yen change	140.00		146.08	145.00		145.54
	AUD	2.1 bn JPY (per 1 yen change	90.00		94.69	95.00		94.85

^{*1} As the crude oil price affects our consolidated results with a time lag, the effect of crude oil prices on consolidated results is estimated as the consolidated oil price, which reflects this lag. For FY March 2026, we have assumed that there is a 4-6 month time lag for approx. 35%, a 1-3 month time lag for approx. 30%, an over 1-year time lag for approx.30%, and no time lag for approx. 5%. The above sensitivities show the annual impact of changes in the consolidated oil price.

*2 As Mitsui has very limited exposure to US natural gas sold at Henry Hub (HH), the above sensitivities show the annual impact of changes in the weighted average sale price.

^{*3} The US gas figure for the FY March 2026 H1 (result) is the Henry Hub Natural Gas Futures average daily (reference price) prompt month closing price traded on NYMEX during January to June 2025.

⁴ The effect of dividend income from Vale has not been included.

^{*5} Iron ore and metallurgical coal price assumptions are not disclosed.

^{*6} The iron ore figure for FY March 2026 H1 (result) is the average daily (reference price) spot indicated price (Fe 62% CFR North China) recorded in several industry trade magazines from April to Sept 2025.

^{*7} The metallurgical coal figure for FY March 2026 H1 (result) is the quarterly average price of representative coal brands in Japan (USD/MT).

^{*8} As the copper price affects our consolidated results with a 3-month time lag, the above sensitivities show the annual impact of a USD100/ton change in the average of the LME monthly average cash settlement prices for the period from January to December 2025.

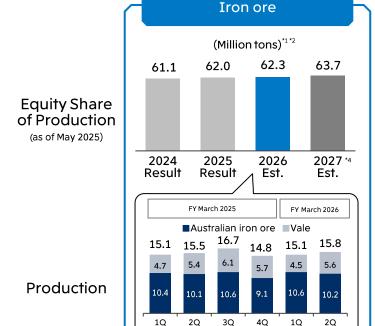
^{*9} The copper figure for FY March 2026 H1 (result) is the average of the LME monthly average cash settlement prices for the period from January to June 2025.

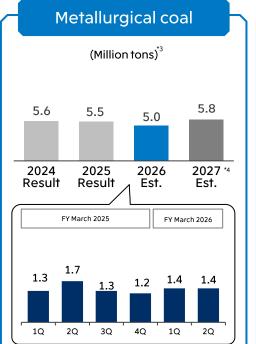
^{*10} The impact from hedging is not included in the sensitivities for each commodity.

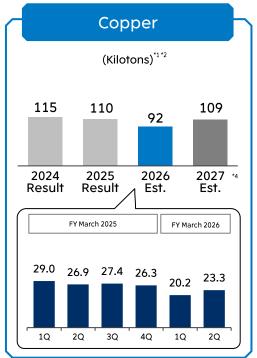
^{*11} The forex sensitivities show the impact of currency fluctuations on reported profit of overseas affiliated companies denominated in their respective functional currencies and the impact of dividends received from major foreign investees. Depreciation of the yen has the effect of increasing profit through the conversion of profit (denominated in functional currencies) into yen. In the overseas affiliated companies where sales contracts are in USD, the impact of currency fluctuations between USD and the functional currency of AUD, and the impact of currency hedging, are not included.

3. Mineral & Metal Resources - Equity Share of Production









^{*1} Vale, copper reported with a 3-month time lag

^{*2} Includes Vale production (the ratio of Mitsui's equity share), among others

^{*3} Does not include production volume of thermal coal

^{*4} Fiscal years ending in March

4. Mineral & Metal Resources: Main Businesses - Producing Assets

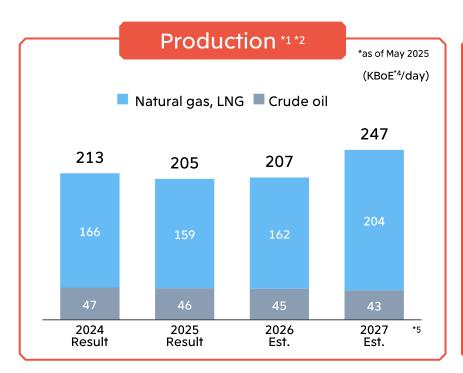


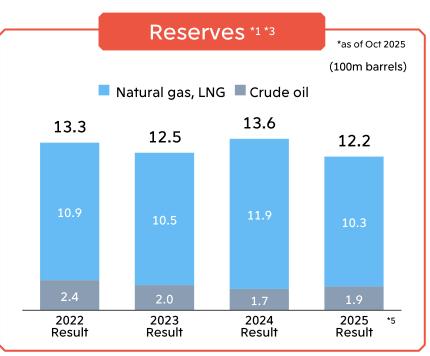
Product	Name ^{*1}	Location	FY March 2025 equity production	Main partners	Equity ratio *3	Revenue recognition	Accounting Period
	Robe River	Australia	19.7 million tons	Rio Tinto	33.0%	Consolidated (partially accounted for by equity method)	Mar
Iron ore	Mt. Newman / Yandi / Mt. Goldsworthy / Jimblebar	Australia	20.4 million tons	ВНР	7.0%	Consolidated (partially accounted for by dividend)	Mar
	Vale	Brazil	21.9 million tons*2	Vale	6.71%	Dividend income	Dec
Metallurgical	Kestrel	Australia	0.7 million tons	EMR / Adaro	20.0%	Consolidated	Mar
Coal	Moranbah North / Grosvenor / Capcoal / Dawson	Australia	4.8 million tons	Anglo American	Various	Consolidated	Mar
Connor	Collahuasi	Chile	67.0 thousand tons*2	Anglo American Glencore	12.0%	Equity method	Dec
Copper	Anglo American Sur	Chile	21.0 thousand tons*2	Anglo American Codelco	9.5%	Equity method	Dec
Nickel	Taganito	Philippines	3.9 thousand tons*2	Sumitomo Metal Mining	15.0%	Dividend income	Dec
Aluminum	Albras / Alunorte	Brazil	Aluminum ingot: 78.2 thousand tons*2 Alumina: 131.4 thousand tons*2	Norsk Hydro	Various	Equity Method (partially dividend income)	Dec

^{*1} Includes JV names, company names, and project names *2 Jan-Dec 2024 results *3 As of end-September 2025









^{*1} Oil equivalent: Mitsui's equity share of interests of consolidated subsidiaries, equity method investees, and general investments

^{*2} Mitsui's share of sales is applied to certain projects

^{*3} According to Mitsui's assessment standards *4 Thousand barrels of oil equivalent

^{*5} Fiscal years ending in March

6. Energy: Main Businesses - Producing Assets



Business	Project name	Location	Production capacity	Shareholder composition / interest holders	Mitsui participating entity	Revenue recognition	Accounting period
	ADNOC LNG	UAE	6.0 million tons/year	ADNOC Gas (70%), BP (10%), TotalEnergies (5%)	Mitsui (15%)	Dividend income	Dec
	QatarEnergy LNG N(3)	Qatar	7.8 million tons/year	QatarEnergy (68.5%) ConocoPhillips (30%)	Mitsui (1.5%)	Dividend income	Mar
	Oman LNG	Oman	7.6 million tons/year	Oman government (51%) Shell (30%), others	Mitsui (2.77%)	Dividend income	Dec
	Sakhalin II	Russia	9.6 million tons/year	Gazprom (77.5%) Mitsubishi Corp (10%)	MITSEL (12.5%)	Dividend income	Dec
	North West Shelf Australia	14.3 million tons/year	Woodside (33.3%) MIMI, Shell, BP, Chevron (16.7% each)	MIMI [Mitsui/Mitsubishi Corp=50:50]	Equity method	Dec	
LNG	Tangguh	Indonesia	11.4 million tons/year	BP (40.2%) MI Berau [Mitsubishi Corp/INPEX] (16.3%) CNOOC (13.9%) ENEOS Xplora Berau [ENEOS/JOGMEC] (12.2%) KG Berau (8.6%) LNG Japan (7.4%) KG Wiriagar (1.4%)	Mitsui holds 3.16% equity of whole project through KG Berau and KG Wiriagar	Equity method/ Consolidated	Dec
	Cameron	US	12.0 million tons/year	Sempra (50.2%) TotalEnergies, [Mitsubishi Corp /NYK] (16.6% each)	Mitsui (16.6%)	Equity method	Dec

6. Energy: Main Businesses - Producing Assets

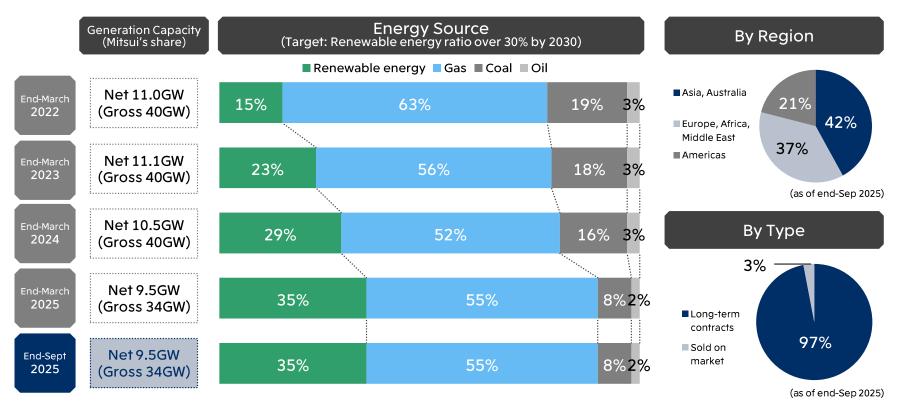


Business	Project name	Location	Production (most recent data)	Shareholder composition / interest holders	Mitsui participating entity	Revenue recognition	Accounting period
	Block 9	Oman	Not disclosed	Occidental (50%) OQ (45%)	MEPME (5%)	Consolidated	Dec
	Block 27	Oman	Not disclosed	Occidental (65%)	MEPME (35%)	Consolidated	Dec
	Block 3&4 Oman Not dis			CCED (50%) Tethys (30%)	MEPME (20%)	Consolidated	Dec
	Tempa Rossa	Italy	Not disclosed	TotalEnergies (50%) Shell (25%)	MEPIT (25%)	Consolidated	Dec
	Greater Enfield	Australia	Crude oil: 19.7 thousand BD ^{*1}	Woodside (60%)	MEPAU (40%)	Consolidated	Dec
E&P	Kipper	Australia	Not disclosed	ExxonMobil (32.5%) Woodside (32.5%)	MEPAU (35%)	Consolidated	Dec
	Waitsia	Australia	Gas/condensate: 4.3 thousand BD	Beach Energy (50%)	MEPAU (50%)	Consolidated	Dec
	Meridian	Australia	Gas: 7.7 thousand BD	WestSide (51%)	MEPAU (49%)	Consolidated	Dec
	Eagle Ford	US	Gas/condensate/ NGL: 76 thousand BD	Crescent Energy (62.5%) KNOC (25%)	MEPTX (12.5%)	Consolidated	Dec
	Marcellus	US	Gas: 3,175 MMCF/D*2	Equinor (40.7%) Expand Energy (32.5%) others	MEPUSA (11%)	Consolidated	Dec
	South Texas Vaquero	US	Gas: 69 MMCF/D	Granite Ridge Holdings (8%)	MEPSTX (92%)	Consolidated	Dec

^{*1} barrel per day *2 million standard cubic feet per day

7. Power Generation Portfolio





Please refer to our sustainability website for details on power generation portfolio https://www.mitsui.com/jp/en/sustainability/environment/climate_change/pdf/en_projectlist_20250331.pdf

8. YoY Profit Change (by Factor and Segment)



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																	(1	bn JPY
	25/3			Cost/ Volume/	FX					As	set recycling *4		v	aluatio	n gain:	s/losses and one-time factors *4	26/3	
Segment	H1		Base profit	Prices	*1 *2	Q	Prev per	ious iod			Current period		rious riod			Current period	H1	Change
Mineral &	Metal Reso	- 8.2	<negative factors=""> •Various <positive factors=""> •Various</positive></negative>	- 32.0	- 4.0	Q1 Q2	- 0.3	- 0.3	0-	0		- 3.1	-1.2	+0.4	+0.4	·Various	114.3	- 47.2
	Energy 65.3	+52.5	<positive factors=""> -LNG related <negative factors=""> -Oil trading -Various</negative></positive>	+4.0	- 3.0	Q1 Q2	- 1.1	- 0.6	+2.0=	+2.0	•Various	- 13.7	+5.5	- 3.1		•Various	102.9	+37.6
Machinery		+20.3	<positive factors=""> •Firefly FVTPL +16.5 •IPP +6.4 •Automotives +5.4 •Various <negative factors=""></negative></positive>	-	*2	Q1 Q2	- 72.7	- 76.8 +4.1	+5.1-		•Various	+13.4	+4.0	- 12.3	- 0.6	Mainstream -2.0 Various Mainstream -26.1 (H1 -28.1) Automotive +5.8 Various	102.0	+46.2

*1		Cost/Volu	me/Prices	Forex ^{*3}					
	Costs	Volume	Commodity Prices	Total	JPY vs FC	FC vs RC	Total		
M&MR	-8	-4	-20	-32	-11	7	-4		
Iron ore	-3	2	-10	-11	-8	6	-2		
Metallurgical coal	2	0	-11	-9	0	1	1		
Copper, others	-7	-6	1	-12	-3	0	-3		
Energy	3	-3	4	4	-3	0	-3		

·Various

^{*2} Foreign exchange (yen vs FC) that does not belong to segments other than Mineral & Metal Resources and Energy is included in *Others*.

^{*3} FC=Functional currency, RC=Revenue currencies

^{*4} The symbols (+/-) listed in the two Previous period columns under Asset recycling and Valuation gains/losses and one-time factors are the reverse of the actual incurred amounts.

8. YoY Profit Change (by Factor and Segment)



(ha IDV)

				Cost/						Α.	set recycling *3			/aluatio	n gaine	s/losses and one-time factors *3		on JPY
Segment	25/3		Base profit	Volume/	FX	Н				A	sei recycling "3	Prev		aluallo	n gains	viosses and one-time factors "3	26/3	Change
Segment	H1		buse prom	Prices *1	*1 *2	q	Prev per	ious iod			Current period		rious riod			Current period	H1	change
Ch	emicals 22.1	- 1.9	<negative factors=""> •Various <positive factors=""></positive></negative>	-	*2	Q1	- 2.0	0	+2.4		•Various	+7.6	- 0.2	+15.3	+15.0	•Valuation gain on ITC Antwerp +9.2 •Gain on reversal of deferred tax liability +6.0	43.5	+21.4
			•Various			Q2		- 2.0		+2.3	•Various		+7.8		+0.3	•Various		
Iron & S	teel Produ	cts	<positive factors=""> ·Various</positive>			Q1		- 1.0					0		0			
	7.3	+4.1		_	*2		- 1.2		+1.9	,		,		- 0.8			11.3	+4.0
			<negative factors=""> •Various</negative>		_	Q2		- 0.2			•Various	Ĭ	0	-		•Various		
	!		<negative factors=""></negative>								•Food and retail management in North							
Li	festyle		•Coffee trading			Q1		- 1.5		+5.5	America		- 5.0		_10	•Various		
			·Various			41		1.5			·Various		5.0		1.7	various		
	20.0	- 0.6		-	*2		- 1.5		+10.9	·	7411545	- 4.8		- 3.2			20.8	+0.8
			<positive factors=""></positive>								·Retail fixed assets in Japan					, and a second s		
			•FVTPL +4.4			Q2		0		+5.4	+5.4		+0.2		-1.3	•Various		
			•Various															
Innovatio	on & Corpo elopment	rate	<positive factors=""> •FVTPL +3.1</positive>					- 0.3					+0.9			Maniana		
Devi			·Various			Q1		- 0.3					+0.9		- 0.2	•Various		
	18.0	+3.4	·various	-	*2		+0.1		+2.0)———		- 0.3		+2.1			25.3	+7.3
			<negative factors=""></negative>			Q2		+0.4		+2.0	·Various		- 1.2		+2.3	•Various		
			·Various			.,.							2.0		2.0			
	thers/																	
Adjustments					*2	Q1	_	0			0.0		0		0			
	- 30.6	+18.0	allocated to business segments	-	- 9.9	Q2	0	О		0		+29.4	+29.4	- 3.2		•Tax -4.3	3.6	+34.2

^{*1} Breakdown of Resources-related/Commodity Prices/Forex (Resources/Prices/FX) is shown in the footnotes on page 32.
*2 Foreign exchange (yen vs FC) that does not belong to segments other than Mineral & Metal Resources and Energy is included in Others.
*3 The symbols (+/-) listed in the two Previous period columns under Asset recycling and Valuation gains/losses and one-time factors are the reverse of the actual incurred amounts.

9. Consolidated Statements of Income & Financial Position



Consolidated Statements of Income

(bn JPY)			
(81131-17)	FY 3/26 H1	FY 3/25 H1	Changes
Gross profit	618.7	612.4	+6.3
SG&A	-418.1	-444.7	+26.7
Gain (loss) on securities and other investments-net	27.5	97.8	-70.3
Impairment reversal (loss) of fixed assets-net	-1.2	-17.5	+16.4
Gain (loss) on disposal or sales of fixed assets-net	10.2	2.5	+7.7
Other income (expense)-net	-5.1	17.6	-22.7
Dividend income*1	113.1	63.3	+49.8
Interest income (expense)*2	-50.9	-53.4	+2.5
Profit (loss) of equity method investments	252.3	256.3	-4.0
Income taxes	-109.8	-113.5	+3.7
Non-controlling interests	-13.1	-9.0	-4.2
Profit attributable to owners of the parent	423.7	411.8	+11.9

	Dividend income	113.1	63.3	+49.8
*1	Q1	30.5	29.5	+1.0
Dividend	Q2	82.6	33.8	+48.8
	(breakdown)			
income	Domestic	13.3	12.1	+1.2
	Overseas*3	99.8	51.2	+48.6
	Interest income (expense)	-50.9	-53.5	+2.6
	Interest income	43.1	30.3	+12.8
*2	Interest expense	-94.0	-83.8	-10.2
Interest	(breakdown by entity category)			
income	Parent	-47.5	-50.4	+2.9
(expense)	Overseas trading affiliates	2.6	4.2	-1.6
, , , , , ,	Domestic subs.	3.2	3.5	-0.3
	Overseas subs.	-9.2	-10.8	+1.6

Net DER / Adjusted Net DER

	end-Sep 25	end-Mar 25
Interest-bearing debt		
Short-term debt	181.7	163.9
Long-term debt	4,660.1	4,677.4
Total debt	4,841.8	4,841.3
(-) Lease debt	-531.9	-531.4
Interest-bearing debt	4,309.9	4,309.9
(-) Cash and cash equivalents, time deposits	-969.0	-979.8
Net interest-bearing debt	3,340.9	3,330.1
Total equity attributable to owners of parent	8,026.2	7,546.6
Net debt-to-equity ratio (net DER)		
Net DER (times)	0.42	0.44
Adjusted net DER (times)*4	0.38	0.40

Average of Interest-Bearing Debt

	end-Sep 25	end-Sep 24
Interest-bearing debt		
Average of interest-bearing debt	4,309.9	4,157.9
The end of the current period	4,309.9	4,015.0
The end of the previous fiscal year	4,309.9	4,300.8

^{*3} Dividends from LNG projects are shown on page 42
*4 Adjusted net DER: Net DER adjusted by deeming 50% of subordinated syndicated loans (420.0 bn yen) as capital

10. Segment Data (Mineral & Metal Resources)



				Information regarding "Profit & Loss Attributable to Mits	sui from Major Investees	s" is on P. 4	12-46 (bn JPY
Financials	FY 3/25 H1	FY 3/26 H1	YoY	Main factors	FY 3/26 full-year forecast ^l	Progress	FY 3/26 business plan
COCF	192.1	162.2	-29.9	[-] Iron ore and metallurgical coal prices	300.0	54%	260.0
Profit*1	161.5	114.3	-47.2		220.0	52%	200.0
Gross profit	142.9	118.3	-24.6	[-] Iron ore and metallurgical coal prices			
SG&A	-18.4	-21.1	-2.8				
Gain (loss) on securities	0.3	-0.0	-0.3				
Gain (loss) on fixed assets	-0.5	-0.1	+0.5				
Other income (expense)	-0.8	-5.1	-4.3				
Dividend income	31.3	26.3	-5.0				
Interest income (expense)	4.1	2.4	-1.7				
Profit (loss) of equity method investments	51.0	31.8	-19.2	[-] Copper business in Chile (lower volumes)			
Income taxes	-43.8	-33.4	+10.4				
Total assets	2,986.7	3,099.2	+112.5*2				

In	vestme	nt CF				Qu	arterly Tre	ends		
	/ 3/25 Il-year	Main factors		3/26 H1	Main factors		CO FY 3/25	CF FY 3/26	Pro FY 3/25	fit FY 3/26
IN	0.8	Not applicable	IN	0.2	Not applicable	Q1	88.2	71.9	80.5	51.5
TIN	0.0	Norappileable	TIM	0.2	Norapplicable	Q2	103.9	90.3	81.0	62.8
		 Iron ore operations in Australia (sustaining existing projects)-61.4 				Q3	92.7	Forecast	67.7	Forecast
OUT	-141.5	 Metallurgical coal operations in Australia 	OUT	-49.9	 Iron ore operations in Australia (sustaining existing projects) -33.8 	Q4	73.1	137.8	56.2	105./
		(sustaining existing projects)-22.4 • MTC-20.8				Total	357.9	300.0*3	285.4	220.0*3

^{*1} In this presentation material, profit is in reference to profit attributable to owners of the parent *2 Change since March 31, 2025 *3 FY 3/26 full-year forecast

10. Segment Data (Energy)



				Information regarding "Profit & Loss Attributable to Mits	sui from Major Investees" is on P. 42-46 (bn JP)
Financials	FY 3/25 H1	FY 3/26 H1	YoY	Main factors	FY 3/26 full-year forecast Progress business plan
COCF	184.5	100.8	-83.7	[-] Absence of LNG dividends	240.0 42% 220.0
Profit*1	65.3	102.9	+37.6	[+] LNG related	160.0 64% 140.0
Gross profit	72.0	100.1	+28.1	[+] LNG trading, gas prices [-] Oil trading	
SG&A	-33.7	-37.3	-3.6		
Gain (loss) on securities	0.5	4.1	+3.6		
Gain (loss) on fixed assets	-0.7	-0.7	-0.0		
Other income (expense)	31.0	-8.9	-39.9	[-] LNG related	
Dividend income	7.7	63.2	+55.5	[+] LNG dividends	
Interest income (expense)	-27.4	-26.1	+1.3		
Profit (loss) of equity method investments	31.9	25.6	-6.3		
Income taxes	-15.4	-16.4	-1.0		
Total assets	3,425.1	3,435.8	+10.6*2		

Investment CF						Quarterly Trends					
FY 3/25 full-year		Main factors	FY 3/26 H1		Main factors		COCF FY 3/25 FY 3/26		Profit FY 3/25 FY 3/26		
IN	93.1	Not applicable	IN	14.0	Not applicable	Q1	52.7	45.7	19.2	18.9	
						Q2	131.8	55.1	46.1	84.0	
OUT	-215.7	·Oil and gas projects (sustaining existing projects, other factors)-92.7 ·LNG ·Tatonka-23.0		-136.6	·Oil and gas projects (sustaining existing projects, other factors)-50.8 ·LNG	Q3	93.3		58.6	Forecast 57.1	
			OUT			Q4	85.6	137.2	49.6	57.1	
						Total	363.4	240.0*3	173.5	160.0 ^{*3}	

^{*1} In this presentation material, profit is in reference to profit attributable to owners of the parent *2 Change since March 31, 2025 *3 FY 3/26 full-year forecast

10. Segment Data (Machinery & Infrastructure)



		•			Information regarding "Profit & Loss Attributable to	Mitsui fr	om Major Inv	vestees" is	s on P. 42-46	(bn JPY)
Financials	FY 3/25 H1	FY 3/26 H1	YoY		Main factors		FY 3/20 full-year for		aress	Y 3/26 ness plan
COCF	73.8	95.6	+21.8	[+]	Absence of taxes due to asset sales		17	0.0 5	66%	140.0
Profit*1	148.2	102.0	-46.2				21	5.0 4	17%	190.0
Gross profit	99.4	94.0	-5.4							
SG&A	-90.1	-80.9	+9.2	[+]	Absence of provision for a subsea oil field equipmen business	nt instal	lation supp	ort vesse	el	
Gain (loss) on securities	90.9	14.0	-76.8	[-] [+]	Absence of sales of Paiton and VLI, Mainstream imp FVTPL from Firefly Aerospace IPO, automotives	airment	losses			
Gain (loss) on fixed assets	-1.1	0.1	+1.2							
Other income (expense)	-3.3	-6.6	-3.3	[-]	Valuation loss on loans to Mainstream					
Dividend income	13.3	11.2	-2.1							
Interest income (expense)	-21.0	-18.8	+2.2							
Profit (loss) of equity method investments	101.5	116.4	+15.0							
Income taxes	-42.3	-26.9	+15.3							
Total assets	3,735.9	3,894.7	+158.8*2	2						
Investment CF						Qua	rterly Trer			
FY 3/25 full-year	Main fact	ors			3/26 Main factors H1		COC FY 3/25	F FY 3/26	Pro FY 3/25	fit FY 3/26
IN 221.2 · Sale of Paitor				IN	24.7 Not applicable	Q1	24.4	36.1	126.0	50.7
· Failiai sale oi	VLI +52.0					Q2	49.4	59.5	22.2	51.3
· Acquisition o	f Taylor &	Martin-36.3	;			Q3	41.7	Forecast 74.4······	37.8	Forecast 113.0 ······
OUT -98.3 · Acquisition o Works -9.8	f Okamoto	o Machine T	ool	OUT	-34.9 Not applicable	Q4	29.7	,	46.9	
WOIKS -9.8						Total	145.2	170.0 ^{*3}	232.9	215.0 ^{*3}

^{*1} In this presentation material, profit is in reference to profit attributable to owners of the parent *2 Change since March 31, 2025 *3 FY 3/26 full-year forecast

10. Segment Data (Chemicals)



					Information regarding "Profit & Loss Attributable to Mitsui fr	om Major Investee	s" is on P.	<u>42-46 (bn JPY)</u>
Financials	FY 3/25 H1	FY 3/26 H1	YoY		Main factors	FY 3/26 full-year forecast	Progress	FY 3/26 business plan
COCF	42.5	55.2	+12.7	[+]	Gain from reversal of provision for business outside Japan, higher demand in Europe for crop protection	95.0	58%	95.0
Profit*1	22.1	43.5	+21.4			80.0	54%	85.0
Gross profit	123.5	118.1	-5.4					
SG&A	-79.4	-78.3	+1.1					
Gain (loss) on securities	0.7	4.5	+3.8	[+]	Valuation gain on ITC Antwerp			
Gain (loss) on fixed assets	-13.2	-0.0	+13.2	[+]	Absence of impairment loss			
Other income (expense)	-1.0	8.5	+9.5	[+]	Gain from reversal of provision for business outside Japan			
Dividend income	1.9	2.3	+0.4					
Interest income (expense)	-18.0	-14.6	+3.4					
Profit (loss) of equity method investments	13.7	10.1	-3.6					
Income taxes	-4.2	-2.8	+1.4	[+]	Gain on reversal of deferred tax liability			
Total assets	2,062.5	2,110.6	+48.1*2					

Inv	<u>restme</u> i	nt CF				Qu	arterly Tre	ends		
	FY 3/25 Main factors full-year		FY 3/26		Main factors		СО		Pro	
full	-year		H1				FY 3/25	FY 3/26	FY 3/25	FY 3/26
IN	39.7	· B Food Science	IN	12.4	Not applicable	Q1	25.2	32.7	18.2	30.9
114	IN 37.7 BT OOG Science			12.7	ТОТ аррисане	Q2	17.3	22.5	3.9	12.6
		· Eu Yan Sang -24.0			· Acquisition of additional shares in ITC	Q3	27.7	Forecast	18.2	Forecast
OUT -78.5 ·	 ITC (increase of tanks, maintenance) 	OUT	-62.8	Antwerp -28.0 • Blue Point low-carbon ammonia project	Q4	20.4	39.8	35.6	36.5	
	· Increase of capital in Kansai Helios				-8.8 (Total incl. Energy segment -17.6)		90.6	95.0 ^{*3}	75.9	80.0 ^{*3}

^{*1} In this presentation material, profit is in reference to profit attributable to owners of the parent *2 Change since March 31, 2025 *3 FY 3/26 full-year forecast

10. Segment Data (Iron & Steel Products)



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			Information regarding "Profit & Loss Attributable to Mits	sui from Major Investees" is on P. 42-46 (<code>bn JP</code>)
FY 3/25 H1	FY 3/26 H1	YoY	Main factors	FY 3/26 full-year forecast Progress business plan
1.5	6.5	+5.0	[+] Trading, dividends from equity method investees	10.0 65% 10.0
7.3	11.3	+4.0		15.0 75% 15.0
22.8	25.5	+2.7		
-17.5	-18.2	-0.7		
2.2	0.9	-1.2		
-0.0	-0.0	-0.0		
-2.5	0.2	+2.6		
2.0	1.7	-0.4		
-8.2	-6.2	+2.1		
11.3	10.3	-0.9		
-2.6	-2.8	-0.2		
777.3	829.1	+51.9*2		
	H1 1.5 7.3 22.8 -17.5 2.2 -0.0 -2.5 2.0 -8.2 11.3 -2.6	H1 H1 1.5 6.5 7.3 11.3 22.8 25.5 -17.5 -18.2 2.2 0.9 -0.0 -0.0 -2.5 0.2 2.0 1.7 -8.2 -6.2 11.3 10.3 -2.6 -2.8	H1 H1 1.5 6.5 +5.0 7.3 11.3 +4.0 22.8 25.5 +2.7 -17.5 -18.2 -0.7 2.2 0.9 -1.2 -0.0 -0.0 -0.0 -2.5 0.2 +2.6 2.0 1.7 -0.4 -8.2 -6.2 +2.1 11.3 10.3 -0.9 -2.6 -2.8 -0.2	FY 3/25 H1 FY 3/26 H1 YoY Main factors 1.5 6.5 +5.0 [+] Trading, dividends from equity method investees 7.3 11.3 +4.0 22.8 25.5 +2.7 -17.5 -18.2 -0.7 2.2 0.9 -1.2 -0.0 -0.0 -0.0 -2.5 0.2 +2.6 2.0 1.7 -0.4 -8.2 -6.2 +2.1 11.3 10.3 -0.9 -2.6 -2.8 -0.2

Inv	estment	CF				Qua	arterly Tre	ends		
	Y 3/25 Main factors Ill-year			3/26 H1	Main factors		COCF FY 3/25 FY 3/26		Pro FY 3/25	fit FY 3/26
TNI	11.3	Not applicable	IN	4.2	Not applicable	Q1	2.0	6.3	6.0	6.5
						Q2	-0.5	0.2	1.3	4.8
						Q3	2.9		1.6	Forecast 3 7 ······
OUT	OUT -5.6	Not applicable	OUT	-10.6	Not applicable	Q4	1.6	3.3	4.3	3.7
						Total	6.0	10.0*3	13.2	15.0 ^{*3}

^{*1} In this presentation material, profit is in reference to profit attributable to owners of the parent *2 Change since March 31, 2025 *3 FY 3/26 full-year forecast

10. Segment Data (Lifestyle)



				Information regarding "Profit & Loss Attributable to Mits	ui from Major Investees" is on P. 42-46 (bn J
Financials	FY 3/25 H1	FY 3/26 H1	YoY	Main factors	FY 3/26 Progress FY 3/26 full-year forecast business pla
COCF*1	14.4	-5.0	-19.4	[-] Intersegment transaction with Others, Adjustment & Eliminations, coffee trading	15.0 - 25.
Profit*2	20.0	20.8	+0.8		65.0 32% 70.
Gross profit	85.5	94.4	+8.9	[+] BIGI HOLDINGS becoming a consolidated subsidiary	
SG&A	-94.0	-106.8	-12.9	[-] BIGI HOLDINGS becoming a consolidated subsidiary	
Gain (loss) on securities	2.3	0.6	-1.7		
Gain (loss) on fixed assets	0.4	10.1	+9.7	[+] Domestic food and retail management	
Other income (expense)	5.2	1.4	-3.8		
Dividend income	3.5	4.2	+0.7		
Interest income (expense)	-13.0	-13.7	-0.7		
Profit (loss) of equity method investments	32.8	40.6	+7.8	[+] WILSEY FOODS	
Income taxes	-1.8	-8.2	-6.4		
Total assets	3,013.7	3,030.5	+16.8*3		

In	vestmer	nt CF				Qu	arterly Tre	ends		
	FY 3/25 Main factors full-year		FY 3/26 H1		Main factors		CO FY 3/25	CF FY 3/26	Pro FY 3/25	fit FY 3/26
IN	76.3	 Xingu farm land +17.6 Recruit Holdings +16.0 Alvotech +10.3 	IN	21.2	• Retail fixed assets in Japan +13.6	Q1 Q2	7.0 7.4	-1.0 -4.0	14.0	14.8
OUT	-104.7	• Sneha • Mitsui & Co. Supply Chain Solutions-29.0 (total incl. Innovation & Corporate		-16.1	Not applicable	Q3 Q4	14.4 -10.7		12.3 21.4	Forecast 44.2*****
		Development segment)					18.1	15.0 ^{*4}	53.7	65.0 ^{*4}

^{*1} Includes the impact of interest income and expenses between consolidated subsidiaries across segments (Lifestyle: -10.9 bn yen, Others, Adjustments & Eliminations: +10.9 bn yen)

*2 In this presentation material, profit is in reference to profit attributable to owners of the parent *3 Change since March 31, 2025 *4 FY 3/26 full-year forecast Copyright @ MITSUI & CO., LTD. ALL RIGHTS RESERVED.

10. Segment Data (Innovation & Corporate Development)



				Information regarding "Profit & Loss Attributable to	Mitsui from Major Investees" is on P. 42-46 (bn JPY
Financials	FY 3/25 H1	FY 3/26 H1	YoY	Main factors	FY 3/26 Progress FY 3/26 full-year forecast business plan
COCF	20.3	19.5	-0.8		40.0 49% 40.0
Profit*1	18.0	25.3	+7.3		65.0 39% 65.0
Gross profit	64.8	66.3	+1.5	[-] Commodities derivative trading	
SG&A	-47.8	-52.2	-4.5		
Gain (loss) on securities	1.0	3.2	+2.3		
Gain (loss) on fixed assets	-0.0	-0.3	-0.3		
Other income (expense)	-4.3	5.0	+9.3	[+] Commodities derivative trading	
Dividend income	3.0	3.6	+0.6		
Interest income (expense)	-6.0	-8.0	-2.0		
Profit (loss) of equity method investments	13.9	17.2	+3.3		
Income taxes	-4.8	-8.4	-3.5		
Total assets	1,899.4	1,953.8	+54.3*2		

Investme	nt CF				Qu	arterly Tre	ends		
FY 3/25 full-year	Main factors		3/26 H1	Main factors		CO FY 3/25		Pro FY 3/25	ofit FY 3/26
IN 142.0	• Gain on partial sale of a rental property in Japan	IN	16.7	· Sale of real estate in US +10.2	Q1	7.5	12.1	6.2	10.3
	· Sale of real estate in US				Q2	12.8	7.4 Forecast	11.8	15.0 Forecast
OUT -106.4	Acquisition of real estate in USAcquisition of data center in Japan	OUT	-20.5	· Acquisition of real estate in US -14.9	Q3 Q4	-1./		49.1	39.7
20, 100.4					Total	27.0	40.0 ^{*3}	87.3	65.0 ^{*3}

^{*1} In this presentation material, profit is in reference to profit attributable to owners of the parent *2 Change since March 31, 2025 *3 FY 3/26 full-year forecast





(bn JPY)

									((bn JPY)
	Name	Principal lines of business	Share of profit (%)	Entity category ^{*9}	Fiscal year-end	FY M	arch 202 Q2	16 ^{*10} H1	FY March 2025 ^{*10} H1	Change
	Iron ore mining operations in Australia*1	Investment in iron ore business in Australia	Var.	S	Mar	52.4		103.5	124.0	-20.5
	Dividends from Vale*2	Brazilian diversified resource and development business	6.71	G	-	0.0	14.7	14.7	15.6	-0.9
'	Mitsui Resources	Investment in metallurgical coal businesses in Australia	100.0	S	Mar	-1.0	1.0	0.0	7.7	-7.7
Mineral & Metal	Oriente Copper Netherlands*1	Investment and financing to copper business in Chile (Anglo American Sur)	100.0	S	Mar	-2.3	-2.0	-4.3	-3.4	-0.8
Resources	Japan Collahuasi Resources	Investment in a copper mine in Chile (Collahuasi)	100.0	S	Dec	1.5	3.4	4.9	13.8	-8.9
	INNER MONGOLIA ERDOS ELECTRIC POWER AND METALLURGY GROUP	Manufacturing and sales of ferroalloys, chemical products, etc.	20.2	E	Dec	1.5	3.4	4.8	5.1	-0.3
	MITSUI BUSSAN METALS	Sales and trading of non-ferrous metal products and scrap, etc.	100.0	S	Mar	0.3	0.4	0.8	0.5	0.2
	Energy I									
	Mitsui Energy Development*3	Exploration, development, and production of oil, natural gas, and geothermal energy resources	100.0	S	Mar	1.6	0.9	2.5	15.8	-13.3
	Mitsui E&P Australia Holdings	Exploration, development, and production of oil and natural gas in Australia	100.0	S	Dec	0.9	8.5	9.4	1.3	8.1
	Mitsui E&P USA*4	Exploration, development, and production of oil and natural gas in the US	100.0	S	Dec	13.1	5.3	18.4	6.1	12.3
	MEP Texas Holdings*4	Exploration, development, and production of Eagle Ford shale oil and gas in the US	100.0	S	Dec	1.8	1.9	3.7	5.0	-1.3
	MEP South Texas*4	Exploration, development, and production of Vaquero unconventional gas in the US	100.0	S	Dec	-0.6	-0.8	-1.3	-2.9	1.5
	Mitsui E&P Middle East	Exploration, development, and production of oil and natural gas in the Middle East	100.0	S	Dec	0.8	0.7	1.5	3.1	-1.6
	Mitsui E&P Italia B	Exploration, development, and production of Tempa Rossa oil field in Italy	100.0	S	Dec	0.2	0.5	0.7	0.5	0.2
Enormy	Mitsui & Co. Energy Trading Singapore	Global trading of oil, biofuel, LNG, and emissions credits	100.0	S	Mar	-1.7	-1.9	-3.6	2.9	-6.5
Energy	ENEOS GLOBE	Import and sales of LPG, new energy related business	30.0	E	Mar	0.8	-0.2	0.6	0.7	-0.2
	Energy II									
	Dividends from LNG projects*2	LNG projects (Sakhalin II. Abu Dhabi. Oman. Qatar)	Var.	G	-	4.2	58.7	62.9	7.2	55.7
	Japan Australia LNG (MIMI)*5	Development, production, and sales of LNG in Australia	50.0	Е	Dec	-	-	-	-	-
	Mitsui & Co. LNG Investment USA	Investment in an LNG business in the US and sales of LNG	100.0	S	Dec	6.5	7.9	14.4	11.7	2.7
	Mitsui E&P Mozambique Area 1	Development and production of LNG in Mozambique	50.5	Е	Dec	0.0	-1.8	-1.8	-1.7	-0.1
	Japan Arctic LNG	Development and production of LNG in Russia	27.0	Е	Dec	0.0	0.0	0.0	0.0	0.0
	Energy Solutions									
	Mitsui & Co. Energy Marketing and Services (USA)	Physical and futures trading of natural gas, power, and oil in the US	100.0	S	Dec	0.6	-0.1	0.5	2.1	-1.6
	MyPower	Business development and management in the US energy transition sector	100.0	S	Mar	-0.1	1.4	1.3	1.0	0.3

Note: Footnotes can be found on P.46





(hn IPV)

										(bn JPY)
	Name	Principal lines of business	Share of profit (%)	Entity category* ⁵	Fiscal year-end	FY N	March 20 Q2	26 ^{*10} H1	FY March 2025 ^{*10} H1	Change
	Infrastructure Projects									
	IPP businesses*1	Investment in power generation businesses	Var.	S/E	Var.	3.9	9.4	13.3	4.7	8.6
	Shamrock Investment International	Investment in Mainstream Renewable Power	100.0	S	Dec	-3.7	-28.5	-32.2	-9.3	-22.9
	Ecogen Brasil Solucoes Energeticas	Utility equipment rental, operations, and maintenance in Brazil	100.0	S	Dec	0.2	0.3	0.4	0.4	0.0
	Gas infrastructure companies*1	Investments in gas infrastructure companies in Brazil, Mexico, and the US	Var.	S/E	Dec	4.3	3.6	7.9	9.1	-1.2
	FPSO/FSO leasing businesses*1	FPSO/FSO leasing	Var.	Е	Dec	7.0	6.6	13.6	10.7	2.9
	Drillship business*1	Investment in deep-water drillship leasing business	Var.	S	Var.	0.3	0.4	0.6	0.6	0.0
	Mitsui & Co. Project Solutions*6	Sales of various plants, electric power facilities, and railway equipment	100.0	S	Mar	1.6	1.1	2.6	1.4	1.3
	Tokyo International Air Cargo Terminal	Operation of air cargo terminal at Tokyo International Airport	100.0	S	Mar	0.7	0.6	1.3	0.9	0.4
	Port businesses*1	Development and operation of port terminals	Var.	S/E	Var.	0.9	1.4	2.2	1.2	1.0
	Mitsui Water Holdings (Thailand)*5	Investment in water supply business	100.0	S	Mar	0.7	-	-	1.3	-
Machinery &	Mitsui & Co. Infrastructure Solutions	Water treatment, electricity generation & supply, energy management, etc.	96.7	S	Dec	0.2	0.2	0.3	0.6	-0.3
Infrastructure	Mobility I									
	Americas motor vehicle/truck business*1	Americas motor vehicle/truck business	Var.	S/E	Var.	12.1	12.6	24.6	22.6	2.0
	Penske Automotive Group	Automobile sales and comprehensive solutions	20.2	Е	Dec	7.1	7.5	14.6	13.8	0.7
	MBK USA Commercial Vehicles	Investment in Penske Truck Leasing	100.0	S	Dec	2.8	5.3	8.1	8.3	-0.3
	Auto Finance businesses in Latin America*1	Auto finance businesses in Latin America	Var.	S/E	Dec	1.2	1.5	2.7	2.0	0.8
	Asian motor vehicle businesses*1	Asian motor vehicle businesses	Var.	Е	Var.	5.3	5.4	10.8	8.6	2.2
	Bussan Auto Finance	Motorcycle sales and financing	45.0	E	Dec	0.3	0.4	0.7	0.1	0.6
	Construction & industrial machinery businesses*1	Construction & industrial machinery businesses	Var.	S/E	Var.	8.2	3.4	11.6	10.2	1.4
	Guarana Urban Mobility*5	Investment in passenger transportation business in Brazil	57.6	S	Var.	-	-	-	-	-
	Mobility II									
	Shipping related subsidiaries*1	Investment in trading and services, asset investment, and new businesses development	Var.	S	Var.	4.2	6.5	10.6	12.4	-1.8
	Aviation businesses*1	Aviation businesses	Var.	S/E	Var.	1.5	0.9	2.4	2.8	-0.4

Note: Footnotes can be found on P.46

11. Profit & Loss Attributable to Mitsui from Major Investees



									((bn JPY)
	Name	Principal lines of business	Share of profit (%)	Entity category*	Fiscal year-end	FY M	arch 20: Q2	26 ^{*10} H1	FY March 2025 ^{*10} H1	Change
	Basic Materials									
	MMTX	Fairway Methanol business in the US	100.0	S	Mar	2.0	2.0	4.0	4.7	-0.7
	Japan-Arabia Methanol	Investment in a methanol production business in Saudi Arabia and sales of products	55.0	S	Mar	0.7	0.4	1.1	1.3	-0.2
	Intercontinental Terminals Company	Chemical tank terminal business in the US	100.0	S	Mar	5.3	2.1	7.4	3.2	4.2
	ITC Antwerp*7	Chemical tank terminal business in Belgium	100.0	S	Dec	0.2	0.7	0.9	0.4	0.4
	Shark Bay Salt	Production of salt in Australia	100.0	S	Mar	0.3	0.2	0.5	1.6	-1.1
	Mitsui Bussan Chemicals	Sales in Japan and trade of solvents, coating chemicals, etc.	100.0	S	Mar	0.9	0.5	1.5	1.2	0.3
	Performance Materials									
	MITSUI & CO. PLASTICS	Sales and trading of plastics and other related chemicals	100.0	S	Mar	1.2	1.1	2.3	2.4	-0.1
Chemicals	Mitsui Plastics Trading (Shanghai)	Marketing and sales of plastics and other related materials	100.0	S	Dec	0.4	0.4	0.8	1.0	-0.3
	Living & Environmental Business*1	Life essentials businesses	Var.	S/E	Var.	1.1	0.6	1.7	1.5	0.1
	Materials and components for automotives in North America *1	$\label{thm:manufacturing} \mbox{ and sales of materials and components for automotives}$	Var.	S/E	Mar	2.6	2.0	4.6	4.4	0.2
	Nutrition & Agriculture									
	Overseas crop protection business*1	Overseas crop protection manufacturing and sales businesses	Var.	S/E	Var.	4.6	1.5	6.1	5.5	0.6
	Agricultural inputs business in Latin America*1	Sales of agricultural inputs and provision of farming guidance services in Latin America $$	Var.	S	Dec	-0.2	-0.1	-0.3	-0.5	0.2
	MVM Resources International	Investment in a phosphate rock mining project in Peru	25.0	E	Dec	1.1	1.2	2.3	2.9	-0.6
	Novus International	Manufacturing and sales of feed additives	80.0	S	Mar	0.3	0.6	0.9	0.3	0.6
	Functional food ingredients business*1	Manufacturing and sales of functional food and pharmaceutical product materials	Var.	E	Var.	1.4	0.8	2.2	2.4	-0.2
	Mitsui & Co. Steel*1	Trading of steel products	Var.	S/E	Mar	2.3	1.4	3.8	2.8	0.9
	MM&KENZAI	Steel products for construction and steel raw materials	50.0	E	Mar	0.2	0.2	0.5	0.9	-0.4
	NIPPON STEEL TRADING*5	Sales, export and import, mainly of steel products	20.0	E	Mar	-	-	-	-	-
Iron & Steel	Gestamp companies*1	Stamped components for automotive business	Var.	E	Dec	0.5	1.1	1.6	2.1	-0.5
	NuMit*4	Investment in Steel Technologies, a steel processing and sales company	50.0	E	Dec	1.1	1.9	3.1	2.2	8.0
Products	SIAM YAMATO STEEL*5	Manufacturing and sales of steel products	20.0	E	Dec	0.1	-	-	0.6	-
	GRI Renewable Industries	Manufacturing of wind turbine towers and flanges	25.0	E	Dec	0.2	0.5	0.6	0.6	0.0
	STATS	$\label{provision} \textbf{Provision of oil and gas pipeline repair equipment and related services}$	100.0	S	Mar	-0.1	0.4	0.3	0.4	-0.1
	Regency Steel Asia	Wholesale of steel products	100.0	S	Mar	0.0	0.1	0.1	-1.3	1.4

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(bn JPY)

									,	(זייוט)
	Name	Principal lines of business	Share of profit (%)	Entity category	Fiscal year-end	FY N	1arch 20 O2	26 ^{*10} H1	FY March 2025 ^{*10} H1	Change
	Food				_					
	Minh Phu Seafood	Shrimp processing, export and sales	35.0	Е	Dec	0.0	-0.2	-0.3	-0.3	0.0
	IPSP Oriental Holding Company	Investment in shrimp farming	20.0	Е	Dec	0.8	4.3	5.1	1.1	4.1
	Mit-Salmon Chile	Investment in a salmon farming, processing, and sales company	100.0	S	Dec	-0.1	-0.1	-0.2	-1.0	0.7
	Overseas broiler business*1	Overseas production, processing and sales of broilers	Var.	Е	Var.	1.3	0.7	2.1	1.8	0.3
	PRIFOODS	Production, processing and sales of broilers	52.4	S	Mar	0.2	0.3	0.6	-0.1	0.7
	Starzen*5	Production and sales of meat and processed meat products	16.3	E	Mar	0.5	-	-	0.5	-
	FEED ONE*5	Production and sales of compound feed	25.6	Е	Mar	0.5	-	-	0.7	-
	United Grain Corporation of Oregon	Grain merchandising and export	100.0	S	Mar	-0.9	0.9	0.0	0.4	-0.4
	Euricom	Production and sales of polished rice, processed rice products, pulses, etc.	33.9	E	Dec	0.7	0.3	1.0	1.1	-0.2
Lifestyle	Mitsui DM Sugar Holdings*5	Manufacturing and sales of refined sugar, sugar related products and food ingredients	27.7	E	Mar	1.2	-	-	1.4	-
	KASET PHOL SUGAR	Manufacturing and sales of sugar	87.6	S	Oct	-0.2	-0.8	-1.0	-0.5	-0.5
	Retail									
	Domestic food and retail management businesses*1	Domestic food and retail management businesses	Var.	S	Var.	1.7	6.9	8.7	3.1	5.5
	Fashion and textile businesses*1	Fashion and textile businesses	Var.	S/E	Var.	1.1	1.5	2.6	1.5	1.2
	Food and retail management in North America*1	Food manufacturing and retail in North America	Var.	S	Var.	8.4	3.2	11.6	7.6	4.0
	Wellness									
	IHH Healthcare	Provider of healthcare services	32.7	E	Dec	5.4	4.9	10.3	14.9	-4.6
	Aim Services	Food and support services for facilities	100.0	S	Mar	1.6	1.4	3.0	2.0	1.0
	WEARA*8	Uniform rental, sales, and cleaning services	100.0	S	Mar	0.2	0.2	0.4	0.2	0.2
	MBK Human Capital	Investment in healthcare staffing businesses	100.0	S	Dec	0.1	0.1	0.2	-0.1	0.3

Note: Footnotes can be found on P.46





(hn IPV)

										(BUJEL)
	Name	Principal lines of business	Share of profit	Entity category ^{*9}	Fiscal	FY M	arch 202	26 ^{*10}	FY March 2025 ^{*10}	Change
	- Traine	, inicipal inice of additions	(%)	category ^	year-end	Q1	Q2	H1	H1	c.ia.igc
	IT & Communication									
	MITSUI KNOWLEDGE INDUSTRY	Comprehensive ICT services	100.0	S	Mar	1.6	2.4	4.0	3.8	0.2
	Altius Link	Contact centers and business process outsourcing	49.0	E	Mar	0.4	0.5	0.9	1.3	-0.4
	QVC JAPAN*5	Direct marketing business centered on TV and internet channels	40.0	E	Dec	-	-	-	-	-
	World Hi-Vision Channel	Satellite broadcasting channel	100.0	S	Mar	0.5	0.5	1.0	0.9	0.1
	Mitsui Bussan Secure Directions	Cyber security	100.0	S	Mar	0.2	0.3	0.5	0.5	0.1
Innovation &	M&Y Asia Telecom Holdings	Investment in a mobile network operator in Cambodia	50.0	S	Mar	0.3	0.3	0.6	0.7	-0.1
Corporate	Corporate Development									
Development	JA Mitsui Leasing	Leasing and financing	32.9	E	Mar	2.9	3.2	6.2	5.6	0.6
· ·	Mitsui & Co. Global Logistics	Logistics warehousing in Japan and international integrated transportation services	100.0	S	Mar	1.1	1.0	2.0	1.9	0.1
	Mitsui Bussan Commodities	Trading of energy and metals derivatives	100.0	S	Mar	1.9	1.8	3.7	3.7	0.0
	Mitsui & Co. Asset Management Holdings*1	Real estate asset management	Var.	S	Mar	0.6	1.2	1.8	1.0	0.7
	MITSUI & CO. REAL ESTATE	Real estate sales, leasing, and brokerage	100.0	S	Mar	0.7	0.6	1.3	0.4	0.9
	Overseas real estate businesses*1	Overseas real estate businesses	100.0	S	Var.	-1.1	-1.4	-2.4	0.4	-2.8
	SABRE INVESTMENTS*5	Investment in CIM Group in US (asset ownership and operations)	100.0	S	Dec	-	-	-	-	

- *1 Combined sum of consolidated earnings of companies engaged in relevant businesses.
- *2 Dividends received from Vale and LNG projects are shown before taxes.
- *3 Mitsui Oil Exploration changed its name to Mitsui Energy Development in January 2025.
- *4 Mitsui E&P USA, MEP Texas Holdings, MEP South Texas and NuMit show income (loss) before income taxes as their separate investors are the taxable entities.
- *5 Earnings of those companies having "-" are not disclosed here based on confidentiality agreements with joint venture partners or on the grounds that they are listed companies and for other such reasons.
- *6 Mitsui & Co. Plant Systems changed its name to Mitsui & Co. Project Solutions in October 2024.
- *7 In May 2025 ITC Rubis Terminal Antwerp became a wholly-owned subsidiary, and its name was changed to ITC Antwerp.
- *8 Aramark Uniform Services Japan became a wholly owned subsidiary in October 2024. Additionally, the name was changed to WEARA in January 2025.
- *9 Entity category: S represents consolidated subsidiaries, E represents equity method investees, and G represents general companies.
- *10 The results of consolidated subsidiaries and equity method investees are shown after consolidation adjustments such as elimination of intra-group transactions, adjustments for differences in accounting standards, and amortization of property, plant and equipment and intangible assets arising from investments, and may therefore differ from the results announced by the respective subsidiaries and equity method investees. In addition, the results of equity method investees in the entity category E does not include the effect of undistributed retained earnings tax effect.

12. Operating Segment Information (FY March 2026 H1)



FY March 2026 H1 (from April 1, 2025 to September 30, 2025)

(bn JPY)

	Mineral & Metal					Machinery S.							
Item	Metal Resources	Energy I	Energy II	Energy Solutions	Energy	Infrastructure Projects	Mobility I	Mobility II	Machinery & Infrastructure	Basic Materials	Performance Materials	Nutrition & Agriculture	Chemicals
Gross profit	118.3	62.0	35.5	2.6	100.1	11.1	64.9	18.0	94.0	31.5	25.7	60.9	118.1
Profit (loss) of equity method investments	31.8	0.4	26.3	-1.1	25.6	43.3	64.4	8.7	116.4	2.7	3.0	4.4	10.1
Profit attributable to owners of the parent	114.3	17.8	93.6	-8.5	102.9	10.3	61.7	30.1	102.0	20.4	5.2	17.8	43.5
Total assets (as of September 30, 2025)	3,099.2	1,754.8	1,393.4	287.5	3,435.8	1,586.2	1,577.8	730.7	3,894.7	775.2	583.5	751.9	2,110.6
COCF	162.2	67.9	43.8	-10.9	100.8	17.2	70.1	8.3	95.6	22.1	14.3	18.7	55.2

	Tron & Stool							Innovation &		Others/ Adjustments	Consolidated	
Item	Iron & Steel Products	Food	Retail	Wellness	Lifestyle	IT & Communication	Corporate Development	Corporate Development	Total	Eliminations	Total	
Gross profit	25.5	22.2	49.4	22.9	94.4	21.1	45.2	66.3	616.7	2.0	618.7	
Profit (loss) of equity method investments	10.3	15.0	14.1	11. 5	40.6	5.8	11.4	17.2	252.0	0.3	252.3	
Profit attributable to owners of the parent	11.3	-4.0	22.1	2.6	20.8	4.6	20.7	25.3	420.1	3.6	423.7	
Total assets (as of September 30, 2025)	829.1	1,041.7	1,066.6	922.2	3,030.5	289.1	1,664.6	1,953.8	18,353.7	-960.0	17,393.7	
COCF	6.5	-20.6	13.9	1.7	-5.0	3.6	15.9	19.5	434.8	13.7	448.5	

12. Operating Segment Information (FY March 2025 H1)



FY March 2025 H1 (from April 1, 2024 to September 30, 2024)

(bn JPY)

	Mineral & Metal								Ma shinam. C				
Item	Metal Resources	Energy I	Energy II	Energy Solutions	Energy	Infrastructure Projects	Mobility I	Mobility II	Machinery & Infrastructure	Basic Materials	Performance Materials	Nutrition & Agriculture	Chemicals
Gross profit	158.2	47.7	7.2	1.3	56.2	12.3	91.0	15.6	118.9	28.1	24.8	45.7	98.6
Profit (loss) of equity method investments	25.1	1.5	33.9	-0.1	35.4	32.2	74.7	12.1	119.0	2.8	11.8	1.9	16.4
Profit attributable to owners of the parent	134.6	8.9	25.1	-8.0	26.0	30.3	64.5	69.5	164.4	7.6	8.3	-1.5	14.3
Total assets (as of March 31, 2025)	3,084.4	1,817.1	1,327.2	264.5	3,408.8	1,637.2	1,437.8	694.7	3,769.8	719.7	579.3	750.3	2,049.4
COCF	177.8	55.2	31.5	-9.2	77.5	34.5	75.1	6.0	115.7	16.9	2.0	5.4	24.3

	Tron & Steel					Innovatio				Others/ Adjustments	Consolidated	
Item	Iron & Steel Products	Food	Retail	Wellness	Lifestyle	IT & Communication	Corporate Development	Corporate Development	Total	Eliminations	Total	
Gross profit	22.8	28.5	37.7	19.3	85.5	18.4	46.4	64.8	610.9	1.5	612.4	
Profit (loss) of equity method investments	11.3	7.6	9.7	15.5	32.8	6.6	7.3	13.9	256.1	0.2	256.3	
Profit attributable to owners of the parent	7.3	1.7	12.4	6.0	20.0	5.5	12.5	18.0	442.4	-30.6	411.8	
Total assets (as of March 31, 2025)	777.3	1,051.8	1,061.4	900.5	3,013.7	287.7	1,611.7	1,899.4	17,900.6	-1,089.1	16,811.5	
COCF	1.5	5.3	8.2	0.9	14.4	7.9	12.4	20.3	529.1	9.0	538.1	





Key Strategic Initiatives	Investments executed and decided upon	Expansion of pipeline projects
Industrial Business Solutions	 Mitsui Invests in Commonwealth Fusion Systems LLC— the World's Largest and Leading Private Fusion Company Mitsui to Acquire Interest in the Ministers North Iron Ore Deposit in Australia Robe River Joint Venture to Invest in Development of New Deposits at West Angelas Mine in Western Australia Investment in Kite Mobility, a Canadian company developing EV sharing for urban condominiums. 	 Launch of QIDO: A Quantum-Integrated Chemistry Platform to Accelerate Drug Discovery and Materials Development Final agreement between Anglo American Sur and Codelco on joint mine plan of Los
Global Energy Transition	Participation in the CCS Project at the Arthit Gas Field in Thailand	Bronces and Andina copper mines in Chile Launch of Demonstration Experiment for the Joint Development of Microwave-based Lowcarbon Lithium Ore Refining Technology
Wellness Ecosystem Creation		

14. List of Main Disclosures for FY March 2026 (Q1 reprint)



	Key Strategic Initiatives	Disclosures	Investment decision made	Asset recycling	Pipeline expansion etc.	
Apr	IBS*1	Recycling of Plastic Waste Discharged at 7-Eleven Stores in Expo 2025			0	Topics
Apr	IBS	Notice of ITC Rubis, a European Tank Terminal Operator, Becoming a Wholly Owned Subsidiary	0			TSE*3
Apr	GET*2	Final Investment Decision for Blue Point Low-Carbon Ammonia Production Project in the US	0			TSE
Apr	GET	Investment in US Synthetic Fuel Manufacturer Infinium	0			Topics
May	IBS	Mitsui to Make Additional Investment in Aircraft Engine-Related Business	0			Release
Jun	IBS	Mitsui Completes Full Acquisition of Chile's Leading Fleet Management Company, Inversiones Mitta SpA	0			Release
Jun	IBS	<u>Update on Previous Disclosure: Changes Regarding Specified Subsidiaries (Acquisition of Interest in Rhodes Ridge Iron Ore Project in Australia)</u>	0			TSE
Jul	IBS	Mitsui and Tohoku Electric Power Reach Basic Agreement on Collaboration for DX Promotion			0	Topics
Jul	IBS	Acquisition of Steel Processing and Equipment Manufacturing Business and Port Business Serving the UK Energy Sector	0			Release

^{*1} Industrial Business Solutions *2 Global Energy Transition *3 Filing to Tokyo Stock Exchange



14. List of Main Disclosures for FY March 2026 (Q2)



	Key Strategic Initiatives	Disclosures	Investment decision made	Asset recycling	Pipeline expansion etc.	
Aug	WEC*1	Launch of QIDO: A Quantum-Integrated Chemistry Platform to Accelerate Drug Discovery and Materials Development			0	Topics
Sep	IBS	Mitsui Invests in Commonwealth Fusion Systems LLC— the World's Largest and Leading Private Fusion Company	0			Topics
Sep	IBS	Mitsui to Acquire Interest in the Ministers North Iron Ore Deposit in Australia	0			Release
Sep	IBS	<u>Final agreement between Anglo American Sur and Codelco on joint mine plan of Los Bronces and Andina copper mines in Chile</u>			0	Topics
Sep	IBS	Launch of Demonstration Experiment for the Joint Development of Microwave-based Low-carbon Lithium Ore Refining Technology			0	Topics
Oct	IBS	Robe River Joint Venture to Invest in Development of New Deposits at West Angelas Mine in Western Australia	0			Release
Oct	IBS	Investment in Kite Mobility, a Canadian company developing EV sharing for urban condominiums.	0			Topics
Oct	GET	Participation in the CCS Project at the Arthit Gas Field in Thailand	0			Topics

^{* 1} Wellness Ecosystem Creation



360° business innovation.

