3rd Quarter Financial Results Year Ending March 2014

Mitsui & Co., Ltd. February 5, 2014

A Cautionary Note on Forward-Looking Statements:

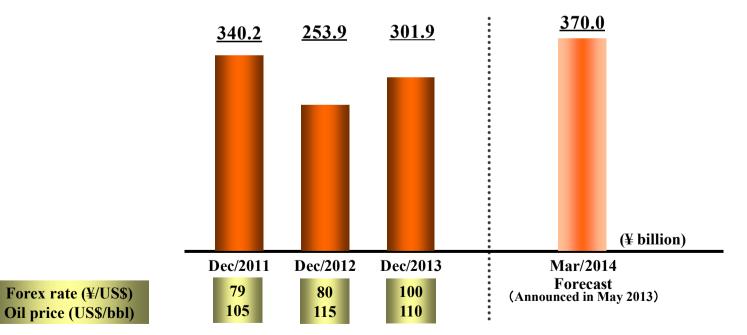
This material contains statements (including figures) regarding Mitsui & Co., Ltd. ("Mitsui")'s corporate strategies, objectives, and views of future developments that are forward-looking in nature and are not simply reiterations of historical facts. These statements are presented to inform stakeholders of the views of Mitsui's management but should not be relied on solely in making investment and other decisions. You should be aware that a number of important risk factors could lead to outcomes that differ materially from those presented in such forward-looking statements. These include, but are not limited to, (i) change in economic conditions that may lead to unforeseen developments in markets for products handled by Mitsui, (ii) fluctuations in currency exchange rates that may cause unexpected deterioration in the value of transactions, (iii) adverse political developments that may create unavoidable delays or postponement of transactions and projects, (iv) changes in laws, regulations, or policies in any of the countries where Mitsui conducts its operations that may affect Mitsui's ability to fulfill its commitments, and (v) significant changes in the competitive environment. In the course of its operations, Mitsui adopts measures to control these and other types of risks, but this does not constitute a guarantee that such measures will be effective.

Overview of the Results for 9-month Period Ended Dec/2013

The global economy has recovered at a moderate pace while clear differences in economic conditions emerged between advanced economies and emerging economies.

Japan and U.S. economies remain solid, while Chinese economy is unlikely to boost any time soon as it undergoes structural reforms. Some countries face a challenging situation of having to take austerity measures even as their economies lose steam.

- Net income attributable to Mitsui for 9-month period was ¥301.9 billion, an increase of ¥48.0 billion from the corresponding period of the previous year.
- ✓ Weaker coal prices and one-time losses were outweighed by positive factors including depreciation of the Japanese yen, increase in iron ore production volumes, increase in dividends received from LNG projects, recovery in trading activities of Chemicals and Iron & Steel Products as well as strong performances by IPP and automotive-related businesses.



■ Net Income attributable to Mitsui & Co., Ltd.*

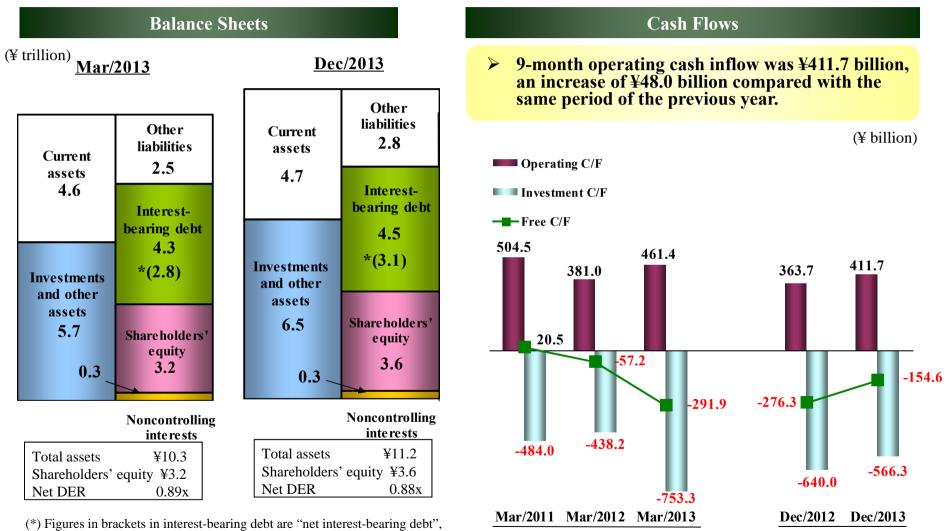
* In this presentation material, "net income" means "net income attributable to Mitsui & Co., Ltd."

Investments and Loans

- **Investments and loans for the 9-months were ¥760 billion, in line with the full year plan.**
- Strategic divestitures totaled ¥205 billion. As a result net cash outflow was ¥555 billion.

<u>Business Area</u>	<u>Plan</u> <u>Mar/2014</u>	<u>Result</u> <u>Mar/2014 3Q</u> (¥ billion)	Major Projects		
Metals	280	240	Acquisition and expansion of Australian iron ore mines, Automotive components, Caserones copper development		
Machinery & Infrastructure	280	180	Australian IPP/power & gas retail, Rolling stock for leasing, Czech water business, Smart city development, U.S. IPP		
Chemicals	40	25	Tank terminal expansion in U.S., Detergent raw material production in Thailand		
Energy	320	250	Onshore oil field in Italy, Expansion of oil & gas, Shale gas/oil development		
Lifestyle	50	45	Intravenous products manufacturing in India, Senior facilities/housing in U.S., Salmon farming in Chile		
Innovation & Corporate Development	30	20	High-speed mobile service in Indonesia		
Gross Investments & Loans	1,000	760			
Divestiture	▲170	▲205	Refinancing of FPSO project, Egyptian/New Zealand oil field interests, Rolling stock for leasing, QIWI shares		
Net Cash Outflow	830	555	•Progress during October – December 2013 in blue		

Balance Sheets & Cash Flows



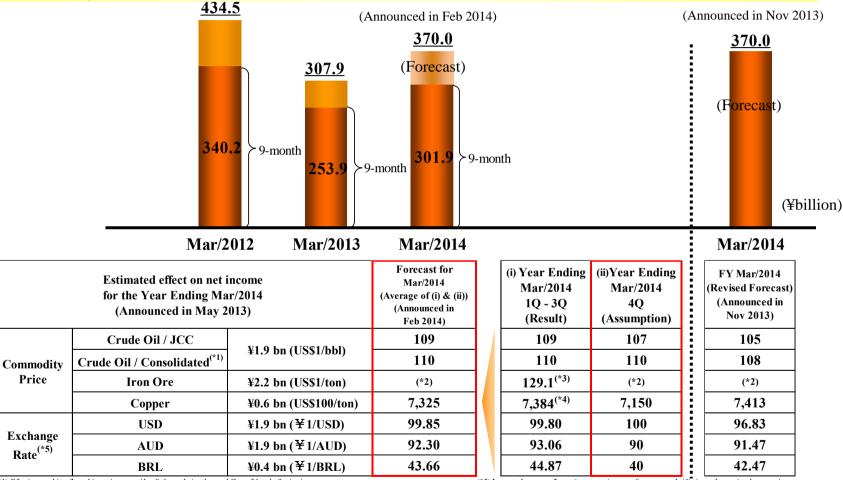
(12 months period)

which is interest-bearing debt minus cash and cash equivalents and time deposits.

Net Income Forecast for Year Ending March 2014

Net Income Forecast for Year Ending March 2014

- **Full year net income forecast remains unchanged at ¥370 billion.**
- Despite the one-time losses recorded in Mineral & Metal Resources, increases are expected in Energy, Machinery & Infrastructure, Iron & Steel Products etc.



(*1) Oil price trend is reflected in net income with a 0-6 month time lag, and Consolidated oil price is

calculated on such basis.

For the year ending Mar/2014: 4~6 month time lag: 34%, 1~3 month time lag: 47%, without lag: 19%

(*2) We refrain from disclosing iron ore price assumption.

(*3) Year ending Mar/2014 1-3Q Result: Daily average of representative reference prices (fine, Fe 62% CFR North China) during Apr '13-Dec '13.

(*4) Year ending Mar/2014 1-3Q Result: Average of LME cash settlement monthly average price during Jan '13-Sep '13.

(*5) Impact of currency fluctuation on net income of overseas subsidiaries and associated companies (denominated in functional currency) against JPY. Depreciation of JPY has the effect of increasing the net income through the conversion of net income of overseas subsidiaries and associated companies (denominated in functional currency) into JPY. Impact of currency fluctuation between their functional currencies against revenue currencies and exchange hedging are not included.

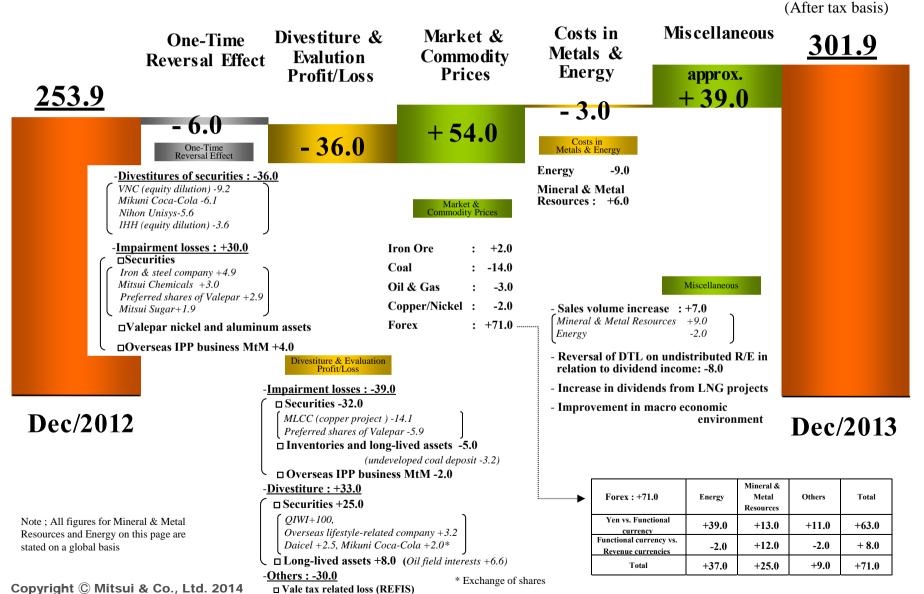
Supplementary Information

Net Income by Operating Segment

			Major Factors in Y-on-Y Changes (after tax basis)			basis)	
			Energy	¥1	52.2 bn	+¥35.3 bn (+30%)	
<u>253.9</u>		↑ ↑ 12.6	Increase i MEPME Japan Au MEPAU	in dividend income from LNG projects: +3 +13.4: Higher oil production, lower costs stralia LNG (MIMI): Increase reflecting de -11.1: Decline in production associated w of deferred tax liabilities on undistributed	, depreciation epreciation o vith overhaul	on of JPY and asset sales of JPY ing of its oil production facility	
	52.5		Iron &	Steel Products	¥12.6 bn	+¥20.5 bn	
80.6	18.3		Ũ	e gains on foreign exchange contracts for t			
11.0	10.0	10.6 ↑ Reversal effect of impairment loss on listed shares in an iron & steel company : + ↑ Recovery in trading activities					
			Chemic	cals ¥	¥10.6 bn	+¥13.5 bn	
116.9	152.2	1	 ↑ Gain on the sale of shares in Daicel +3.3 ↑ Reversal effect of impairment loss on shares in Mitsui Chemicals +3.0 ↑ Recovery in trading activities for petrochemical materials 				
			Machir	nery & Infrastructure ¥	∛ 18.3 bn	+¥7.3 bn (+66%)	
17.1 9.4	13.5	2.1 ↑	Solid per	formance by IPP and automotive business	ses		
35.4	40.9 ((¥ billion)	Minera	ll & Metal Resources	¥52.5 bn	-¥28.1 bn (-35%)	
Dec/2012 -7.9 -2.9 -5.7 Dec/2012 Dec/2013		+ ↓ ↓	 Valepar -18.6: Vale's participation in the federal tax settlement (REFIS) Impairment loss on MLCC (Caserones copper project company) : -14.1 Reversal of deferred commitment fee (Codelco) MCH -6.4*: Impairment loss on undeveloped coal deposit MIOD +20.5*, MII +4.9*: Depreciation of JPY and higher iron ore sales volume 				
* This segment's holding	portion		Overs	eas	¥40.9 bn	+¥5.5 bn	
	** Restated to conform with reorganization of			ation & Corporate Development	¥2.1bn	-¥7.3 bn	
business units (including	ł)	Lifest	yle	¥ 13.5 bn	-¥3.6 bn		
			All O	thers/Adjustments & Eliminations	-¥0.8 bn	+¥4.9 bn	

(¥ billion)

Breakdown of Y-on-Y Change in Net Income (Dec/2013 vs. Dec/2012)

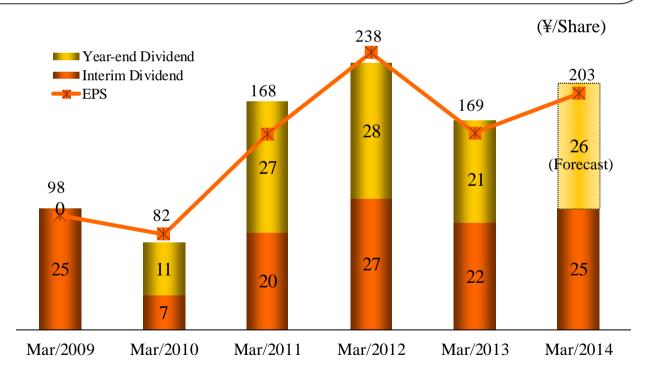


Appendix

Annual Dividend for the Year Ending Mar/2014

•Minimum dividend payout ratio to be maintained at 25% of consolidated net income, the target set forth in the current Medium-term Management plan.

•Assuming the annual consolidated net income will be ¥370 billon for the year ending March 2014, envisaged annual dividend is ¥51/share including an interim dividend of ¥25/share.

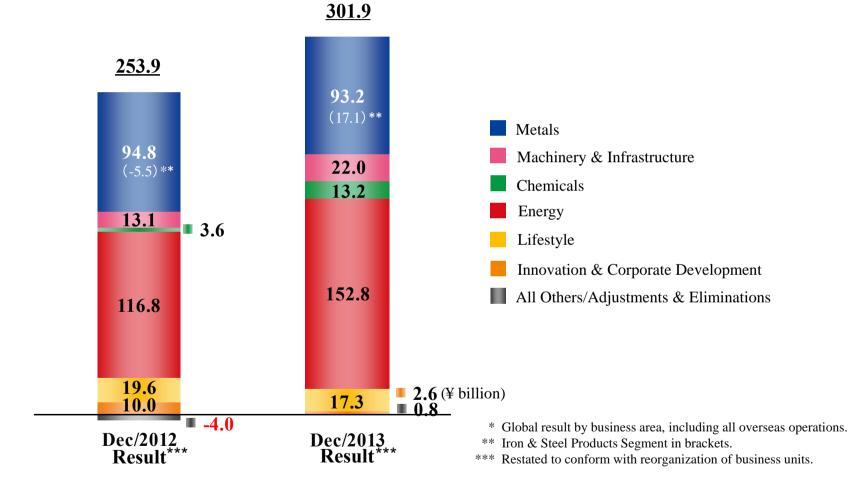


Operating Results for Dec/2013 (KPIs)

		8						
	(¥ billion)	C	Major Factors in Y-on-Y Changes					
Gross Profit	638.5	Gross Profit	¥638.5 bn +¥64.2.0 bn (+11%)					
574.3		↑ Mineral & Metal Resources : +25.8	[MIOD/ MII +39.2: Depreciation of JPY and expansion of iron ore production]					
		↑ Iron & Steel Products :+11.7 Increase in sales of tubular products, depreciation of JPY						
		\uparrow Chemicals : +11.0	Depreciation of JPY, recovery of underperforming trading activities for petrochemical materials and strong sales of agricultural chemicals					
Dec/2012	Dec/2012	↑ Machinery & Infrastructure : +10.9	Solid performance by automotive and mining and construction machinery businesses in South America, locomotive business in Europe					
Dec/2012	Dec/2013	↑ Energy :+10.1	Oil and gas production : Depreciation of JPY and decline in production cost					
Operating Income	e	↓ Innovation & : -17.4 Corporate Development	Commodity derivative trading business recorded a decline corresponding to an improvement in the foreign exchange gains and losses					
182.9	209.1	Operating Income	¥209.1 bn +¥26.2 bn (+14%)					
		 Increase in gross profit partially offse subsidiaries due to depreciation of JP 	et by increased selling, general and administrative expenses of overseas					
Dec/2012	Dec/2013	Equity in Earnings of Associat	ed Companies ¥121.3 bn -¥14.3 bn (-11%)					
	a	↓ Valepar -2.9: Vale's participation in the federal tax settlement (REFIS)						
Equity in Earning Associated Compa		↓ Impairment loss on MLCC (Caserones copper project) -14.1						
135.6	121.3	↓ Impairment loss on Arch Pharmalabs	(pharmaceutical contract manufacturer in India): -4.2					
105.0	121.5	↑ RRMC (iron ore mining company) +11.1: Increase reflecting depreciation of JPY						
 Dec/2012	Dec/2013	$-\uparrow$ IPP business +10.5: Start up of Hezh	ou and Paiton 3, increases in earnings from IPPs in Puerto Rico and U.K.					
Dec/2012	Dec/2013	↑ Japan Australia LNG (MIMI) : Increase reflecting depreciation of JPY						
Net Income		Net Income	¥301.9 bn +¥48.0 bn (+19%)					
ivet income	301.9	Other Major Line Items that Affected Y-on-Y Changes on Net Income						
253.9	501.9	↑ Dividend income (pre-tax) : +38.1 LNG projects +35.5, reflecting increase in dividends from Sakhalin II						
		in	be provided the p					
			re-tax) : +6.6 Sales of interests in oil fields in Egypt and New Zealand					
Dec/2012	Dec/2013	 ↑ Impairment losses on securities (pre-tax) : +4.5 ∫ Dec/2013 -16.8: Valepar preferred shares -9.5, Investment in LNG project -3.3 						
Copyright © Mits	ui & Co., Ltd. 2		steel company -4.9, Mitsui Chemicals -3.0, Valepar preferred shares -4.5					

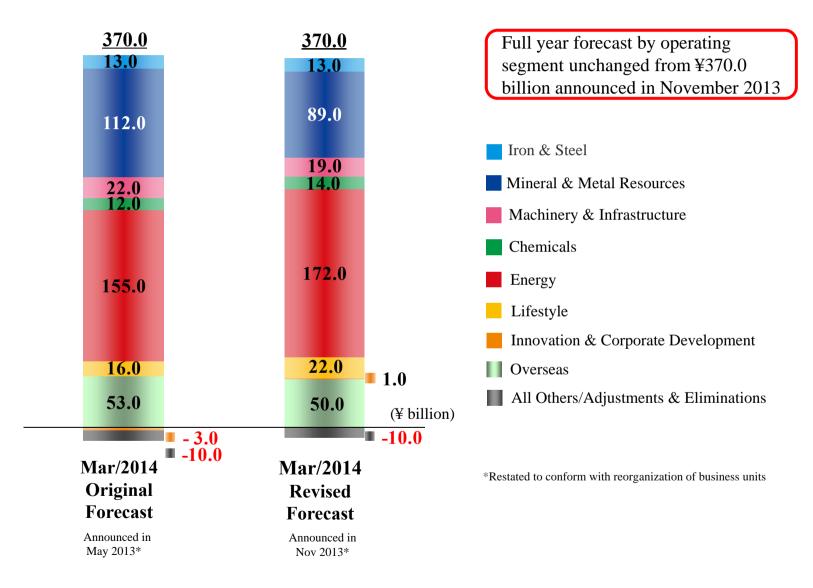
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Net Income for 9-month Period by Business Area -Global Basis- (Reference*)



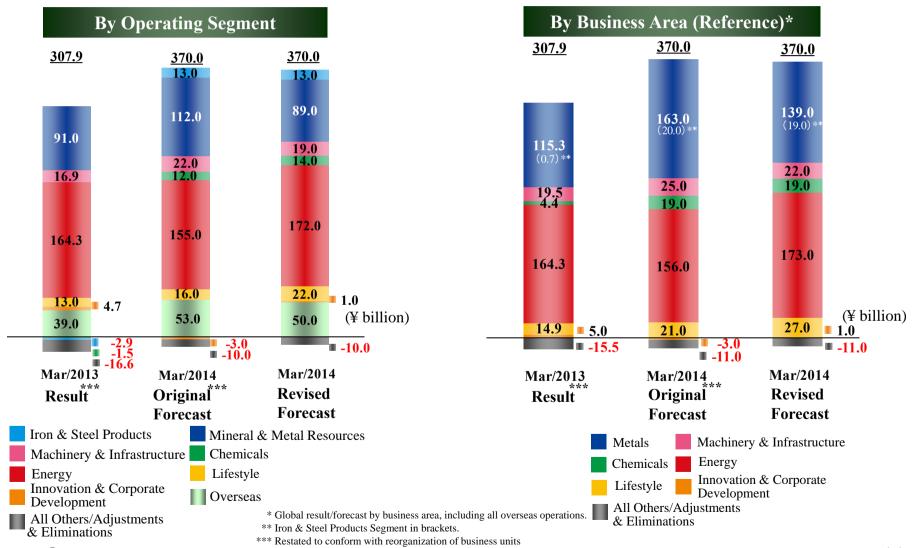
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Forecast for the Year Ending Mar/2014



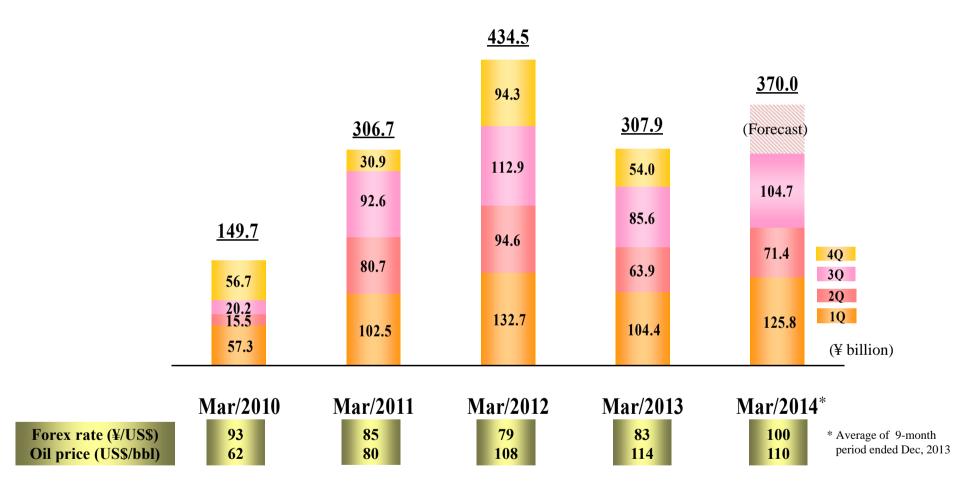
FY Mar/2014 Net Income Forecast (Reference)

Full year forecast unchanged from ¥370.0 billion announced in November 2013



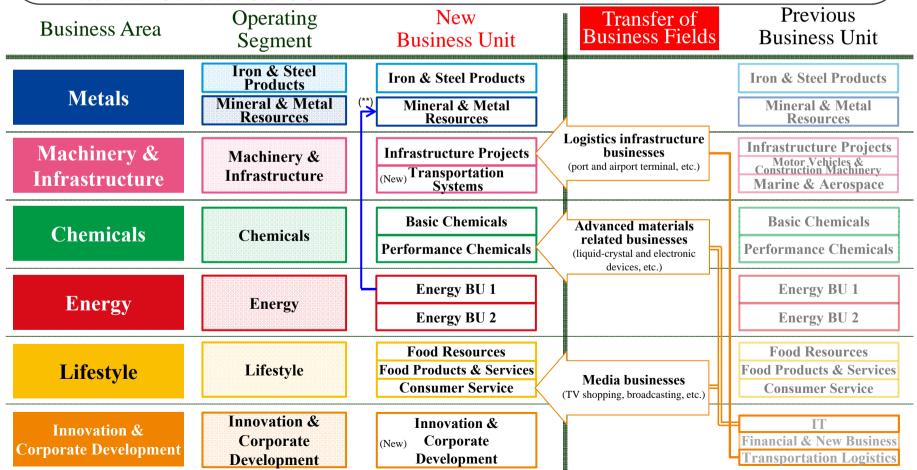
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Quarterly Net Income Results



Reorganization of Business Units (Mar/2014)

- Consolidate business fields to achieve wide-ranging synergies across product categories. (15 □> 12 business units from FY Mar/2014) ^(*)
 - ☑ Establishment of Transportation Systems Business Unit
 - Establishment of Innovation & Corporate Development Business Unit (provide a cross-organizational functional capabilities, contribute to creating new business for the next-generation)
- ☑ Integration and Transfer of business fields (Infrastructure Projects, Performance Chemicals and Consumer Service)
- Coal business (except for sales to power utilities) has been transferred from Energy BU1 to Mineral & Metal Resources BU effective Oct/2013.(**)



Copyright © Mitsui & Co., Ltd. 2014 (*)Please see our news release on January 23, 2013 for details.

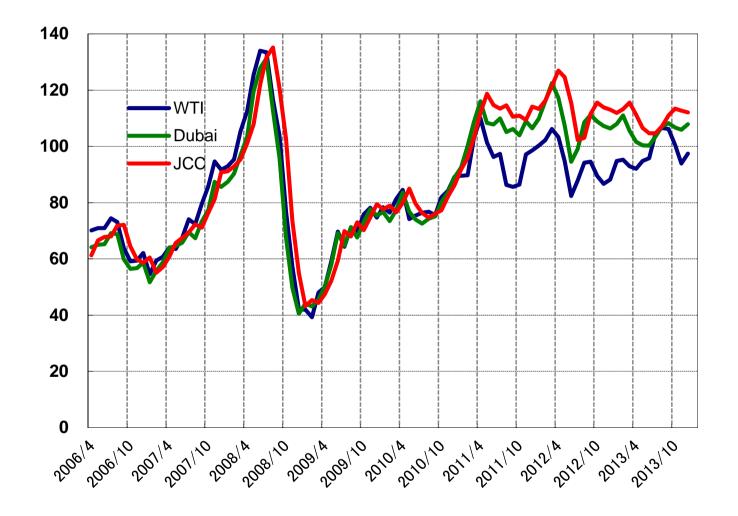
Iron Ore Spot Price* (Reference)



*Average of representative reference prices

Oil Price

US\$/BBL



Equity Share of Delivery (Results)

	Mar/2013 1Q	Mar/2013 2Q	Mar/2013 3Q	Mar/2013 4Q	Mar/2013 Total	Mar/2014 1Q	Mar/2014 2Q	Mar/2014 3Q*	Mar/2014 Total
Iron Ore (Mt)	11.4	12.4	12.7	11.7	48.0	12.0	13.0	13.5	38.5
MIOD	7.0	7.6	7.6	6.3	28.6	7.4	8.1	8.0	23.5
MII	1.1	1.0	1.1	1.1	4.2	1.3	1.3	1.3	4.0
Vale**	3.3	3.8	3.9	4.2	15.2	3.3	3.6	4.2	11.0
Coal (Mt)	2.5	2.5	2.6	2.0	9.6	2.5	2.7	2.8	8.0
МСН	2.1	2.2	2.3	1.7	8.3	2.1	2.3	2.4	6.8
BMC**	0.3	0.3	0.4	0.3	1.3	0.4	0.4	0.4	1.2
Coking Coal	1.9	1.8	1.8	1.4	7.0	1.6	1.7	1.9	5.3
Thermal Coal	0.5	0.7	0.8	0.6	2.6	0.8	1.0	0.9	2.7
Copper (Kt)***	11.1	10.9	12.5	20.0	54.4	21.2	23.6	31.2	75.9

* Preliminary figures for coal

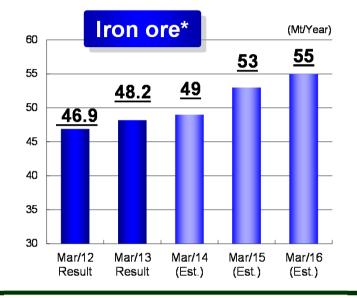
** Vale, BMC and Copper ; 1Q: Result of Jan-Mar, 2Q: Result of Apr-Jun, 3Q: Result of Jul-Sep, 4Q: Result of Oct-Dec

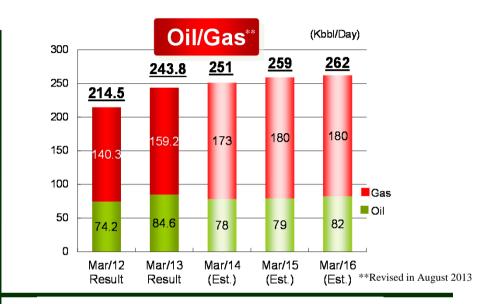
*** Including 5% equity share of Vale

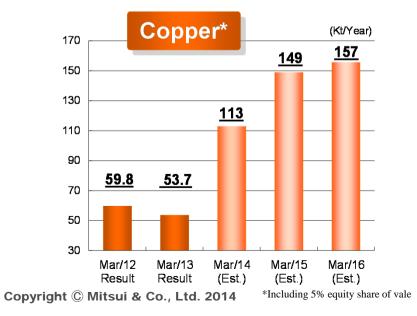
*Figures may not add up due to rounding.

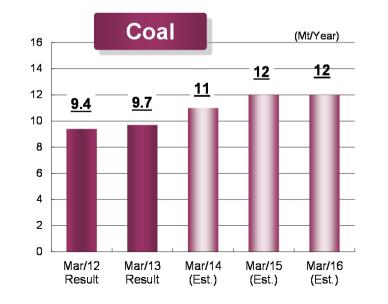
Equity Share of Production

(Announced in May 2013)





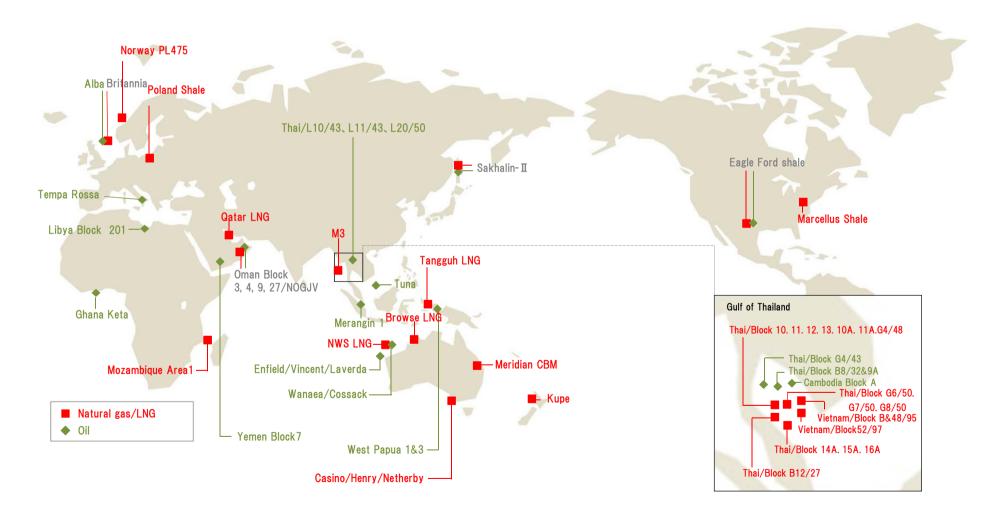




Major Projects in Mineral & Metal Resources Business



Upstream Assets in Energy Business



Upstream Assets (Natural Gas/LNG/Oil)

Exploration	Development	Production
Bid Seismic Processing Drilling Valuation	FEED FID Development	Production

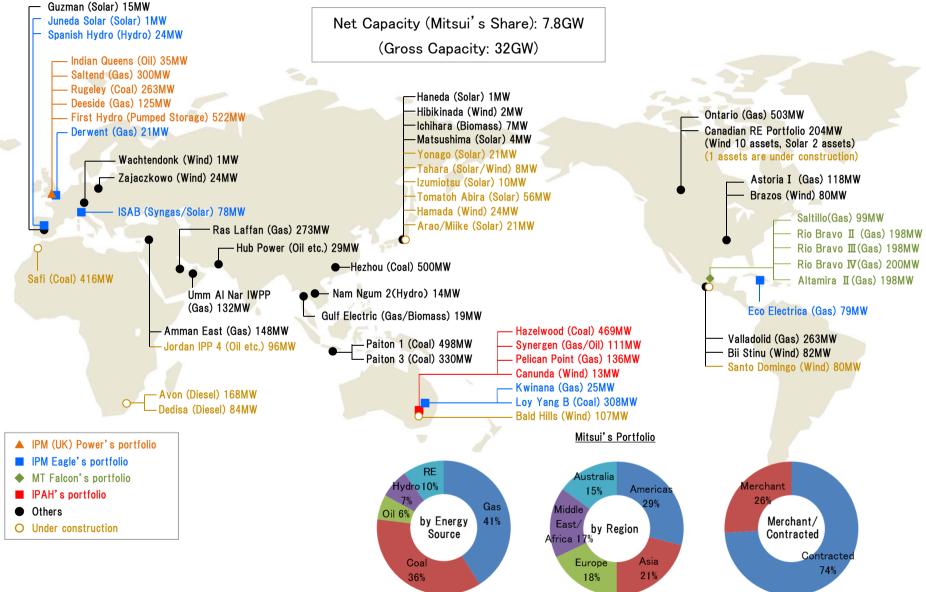
Natural gas/LNG ProjectAustralia: Laverda*1 and 23 other permits (MEPAU)Natural gas/LNG ProjectNew Zealand: PEP50119 and PEP54863 (MEPAU)Papua New Guinea: PPL426 (MEPAU)Thailand: Block L10/43.L20/L50 and 3 other permits (MOECO)Vietnam: Blocks B&48/95, 52/97*1 (MOECO)Cambodia: Block A (MOECO)Indonesia: Merangin I, Tuna, West Papua I / III (MOECO)Myanmar :M3 (MOECO)Poland: Poland Shale(MEPPOL)	USA: Marcellus Shale (MEPUSA)* ² Eagle Ford Shale (MEPTX)* ² Australia: Meridian CBM (MEPAU)* ² Browse LNG (JAL-MIMI) Mozambique: Area1* ¹ (MEPMOZ)	Russia: Sakhalin II LNG (Sakhalin Energy) Australia: NWS LNG (JAL-MIMI), Casino/Henry/Netherby, Meridian CBM (MEPAU) New Zealand: Kupe (MEPAU) Thailand: Blocks 10.11.12.13.10A.11A.G4/48, Block B12/27, Blocks 14A.15A.16A, Blocks B8/32&9A, Block G4/43 (MOECO) Indonesia: Tangguh LNG (KG Berau/KG Wiriagar) USA: Marcellus Shale (MEPUSA) Eagle Ford Shale (MEPTX) Qatar: Qatargas 1 LNG (MILNED) Qatargas 3 LNG (Mitsui Qatargas 3) Oman: NOGJV (MEPME) United Kingdom: Britannia (MEPUK)
Oil Project	USA :Eagle Ford Shale (MEPTX) * ² Italy :Tempa Rossa(MEPIT)	Russia: Sakhalin II (Sakhalin Energy) Australia: Wanaea Cossack (JAL-MIMI), Enfield, Vincent (MEPAU) Thailand: Blocks 10.11.12.13.10A.11A.G4/48, Blocks 8/32&9A, Block G4/43, L11/43 (MOECO) Oman: Blocks 3, 4, 9, 27 (MEPME) USA : Eagle Ford Shale (MEPTX) United Kingdom : Alba, Britannia (MEPUK)

*1 Proved undeveloped *2 Partly in production

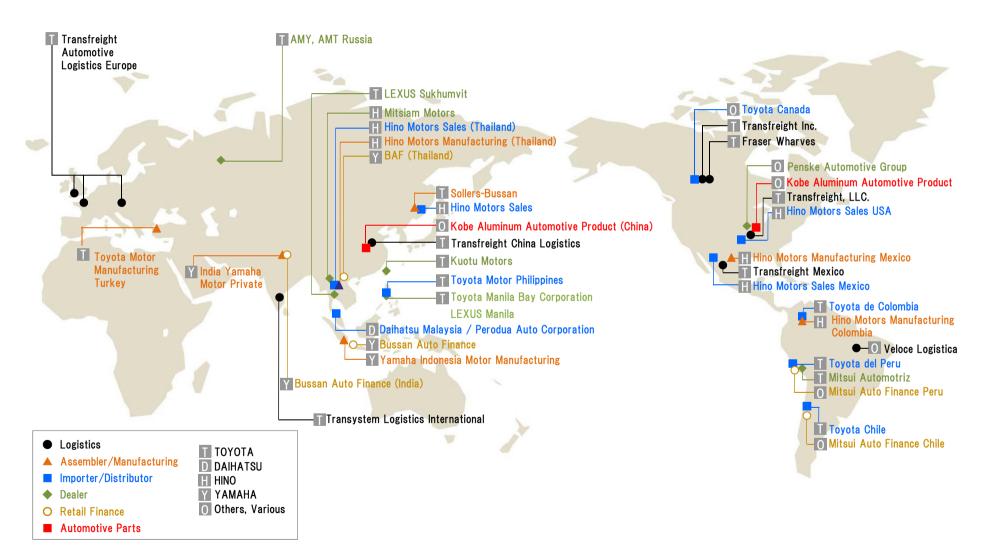
Major Investments in Iron & Steel Products Business



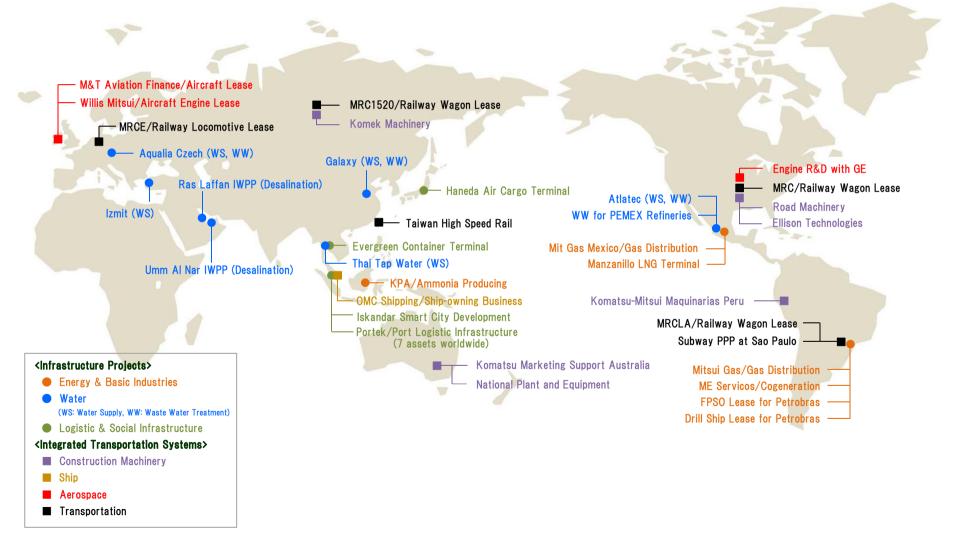
Portfolio of IPP (Independent Power Producer) Business



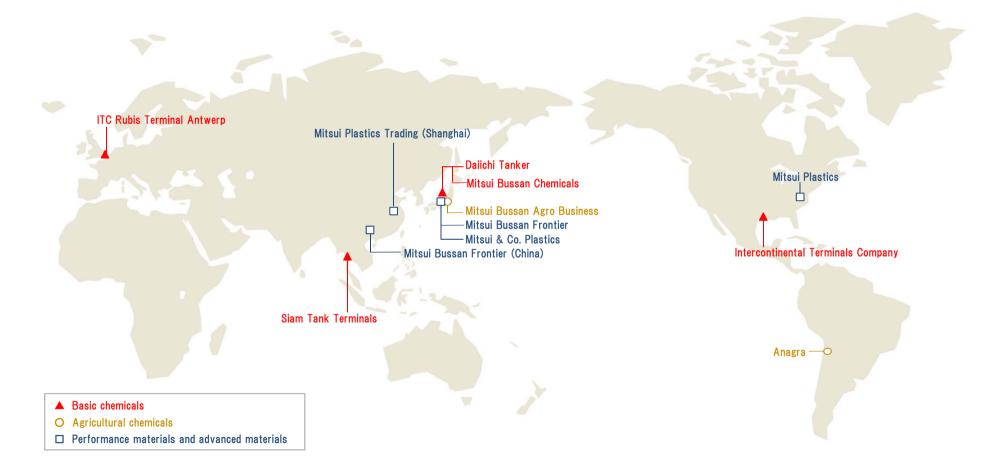
Portfolio of Automotive-Related Business



Other Major Machinery & Infrastructure Business



Major Investments in Trading Business in Chemical Business

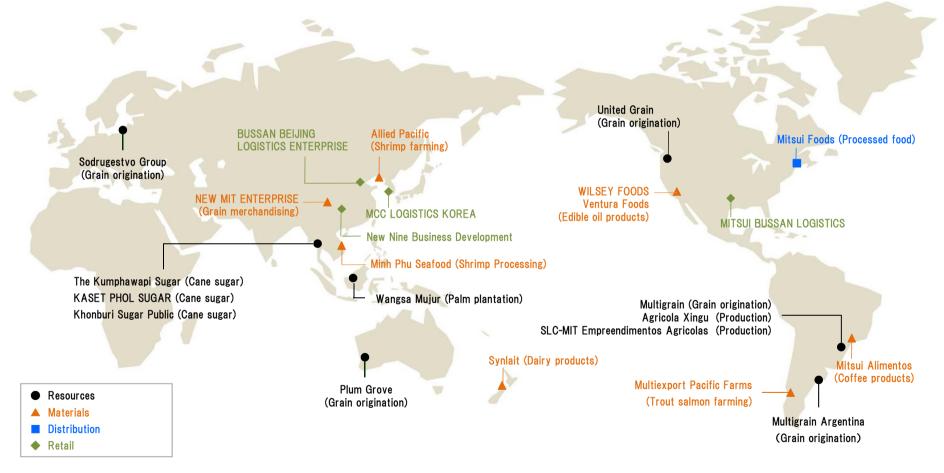


Major Investments in Manufacturing Business in Chemical Business



Major Overseas Investments

in Food Resources and Food Products & Services



Major Investments in Consumer Service Business

